

A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1	PART 1
2	SECTION 1. The legislature finds that Act 97, Session Laws
3	of Hawaii 2015, amended section 269-92, Hawaii Revised Statutes,
4	to establish a one hundred per cent renewable portfolio standard
5	by December 31, 2045, with the intent to transition the State
6	away from imported fuels and toward renewable local resources
7	that provide a secure source of affordable energy. Currently,
8	the calculation of the renewable portfolio standard enacted in
9	2001 and amended in 2006, is the percentage of electrical energy
10	sales that is represented by renewable electrical energy. The
11	legislature finds that the calculation of the renewable
12	portfolio standard based on electrical energy sales (renewable
13	electrical energy sales divided by total electrical energy
14	sales), rather than on electrical energy generation (renewable
15	electrical energy generation divided by total electrical energy
16	generation), overestimates the amount of renewable energy

2	fundament	al issues that lead to the current discrepancy:
3	(1)	The current renewable portfolio standard calculation
4		inflates the reported percentage of renewable energy
5		by excluding customer-sited, grid-connected energy
6		generation in the denominator, which becomes material
7		with higher levels of customer-sited, grid-connected
8		renewable energy generation and higher renewable
9		portfolio standard percentages; and
10	(2)	The current electrical energy sales number does not
11		include energy losses that occur between the points of
12		electrical energy generation and the customer meter,
13		where sales are measured.
14	Fail	ure to address these issues creates an incorrect
15	measure o	f the State's progress toward its statutory goal of one
16	hundred per cent renewable energy.	
17	The	legislature also finds that it is important that all
18	relevant	entities are aligned in the goal of achieving one
19	hundred p	er cent renewable energy. Requiring electric
20	utilities	, but not gas utilities, to increase their reliance on
21	renewable	energy creates an unfair playing field that may

1 serving Hawaii's electric utility customers. There are two

- 1 unintentionally harm consumers by promoting suboptimal long-
- 2 lived investments in fossil fuels through gas-fired distributed
- 3 electrical generation. These effects may also have near- and
- 4 long-term impacts on the viability of the State's electric
- 5 utilities, and near- and long-term impacts on the viability of
- 6 the State's gas utilities.
- 7 The legislature further finds that the simplest, fairest,
- 8 and most effective solution to this concern is to implement
- 9 renewable portfolio standard targets for gas utilities that
- 10 mirror those being achieved by electric utilities.
- 11 The purpose of this Act is to:
- 12 (1) Amend the definition of renewable portfolio standard
- to more accurately reflect the percentage of total
- 14 electrical energy generated that is represented by
- renewable energy in the State; and
- 16 (2) Promote fairness and alignment in Hawaii's transition
- 17 to one hundred per cent renewable energy and ensure
- 18 that the State's market for gas is aligned with the
- 19 State's transition to renewable energy.

1	PART 11
2	SECTION 2. Section 269-91, Hawaii Revised Statutes, is
3	amended as follows:
4	1. By repealing the definition of "cost-effective".
5	[""Cost-effective" means the ability to produce or purchase
6	electric energy or firm capacity, or both, from renewable energy
7	resources at or below avoided costs or as the commission
8	otherwise determines to be just and reasonable consistent with
9	the methodology set by the public utilities commission in
10	accordance with section 269-27.2."]
11	2. By repealing the definition of "renewable portfolio
12	standard".
13	[""Renewable portfolio standard" means the percentage of
14	electrical energy sales that is represented by renewable
15	electrical energy."]
16	SECTION 3. Section 269-92, Hawaii Revised Statutes, is
17	amended to read as follows:
18	"§269-92 Renewable portfolio standards[-] for electric
19	utility companies. (a) Each electric utility company that
20	sells electricity for consumption in the State shall establish a
21	renewable portfolio standard of:

1	(1)	Ten per cent of its net electricity sales by December
2		31, 2010;
3	(2)	Fifteen per cent of its net electricity sales by
4		December 31, 2015;
5	(3)	Thirty per cent of its net electricity sales by
6		December 31, 2020;
7	(4)	Forty per cent of its net electricity [sales]
8		generation by December 31, 2030;
9	(5)	Seventy per cent of its net electricity [sales]
10		generation by December 31, 2040; and
11	(6)	One hundred per cent of its net electricity [sales]
12		generation by December 31, 2045.
13	(b)	The public utilities commission may establish
14	standards	for each <u>electric</u> utility <u>company</u> that prescribe
15	[what] the	e portion of the renewable portfolio standards that
16	shall be i	met by specific types of renewable energy resources;
17	provided	that:
18	(1)	Prior to January 1, 2015, at least fifty per cent of
19		the renewable portfolio standards shall be met by
20		electrical energy generated using renewable energy as
21		the source, and after December 31, 2014, the entire

1		renewable portfolio standard shall be met by
2		electrical generation from renewable energy sources;
3	(2)	Beginning January 1, 2015, electrical energy savings
4		shall not count toward renewable energy portfolio
5		standards;
6	(3)	Where electrical energy is generated or displaced by a
7		combination of renewable and nonrenewable means, the
8		proportion attributable to the renewable means shall
9		be credited as renewable energy; and
10	(4)	Where fossil and renewable fuels are co-fired in the
11		same generating unit, the unit shall be considered to
12		generate renewable electrical energy (electricity) in
13		direct proportion to the percentage of the total heat
14		input value represented by the heat input value of the
15		renewable fuels.
16	(c)	If the public utilities commission determines that an
17	electric	utility company failed to meet the renewable portfolio
18	standard,	after a hearing in accordance with chapter 91, the
19	utility s	hall be subject to penalties to be established by the
20	public ut.	ilities commission; provided that if the commission
21	determine	s that the electric utility company is unable to meet

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2 beyond the reasonable control of [an] the electric utility $[\tau]$ 3 company, as set forth in subsection (d), the commission, in its 4 discretion, may waive in whole or in part any otherwise 5 applicable penalties. 6 (d) Events or circumstances that are [outside of] beyond 7 an electric utility company's reasonable control may include, to the extent the event or circumstance could not be reasonably 8 foreseen and ameliorated: 10 (1) Weather-related damage; 11 (2) Natural disasters: 12 (3) Mechanical or resource failure; 13 (4) Failure of renewable electrical energy producers to 14 meet contractual obligations to the electric utility 15 company; (5) Labor strikes or lockouts: 16 17 (6) Actions of governmental authorities that adversely 18 affect the generation, transmission, or distribution 19 of renewable electrical energy under contract to an 20 electric utility company;

the renewable portfolio standards [due to] because of reasons

1	(7)	Inability to acquire sufficient renewable electrical
2		energy due to lapsing of tax credits related to
3		renewable energy development;
4	(8)	Inability to obtain permits or land use approvals for
5		renewable electrical energy projects;
6	(9)	Inability to acquire sufficient cost-effective
7		renewable electrical energy;
8	(10)	Inability to acquire sufficient renewable electrical
9		energy to meet the renewable portfolio standard goals
10		beyond 2030 in a manner that is beneficial to Hawaii's
11		economy in relation to comparable fossil fuel
12		resources;
13	(11)	Substantial limitations, restrictions, or prohibitions
14		on utility renewable electrical energy projects; and
15	(12)	Other events and circumstances of a similar nature [-]
16		that could not be reasonably foreseen and ameliorated.
17	<u>(e)</u>	For the purposes of this section:
18	"Cos	t-effective" means the ability to produce or purchase
19	electric	energy or firm capacity, or both, from renewable energy
20	resources	at or below avoided costs or as the public utilities
21	commissio	n otherwise determines to be just and reasonable

- consistent with the methodology set by the commission in
 accordance with section 269-27.2.

 "Renewable portfolio standard" means the percentage of
- 4 <u>electrical energy generation that is represented by renewable</u>
- 5 electrical energy."
- 6 SECTION 4. Section 269-93, Hawaii Revised Statutes, is
- 7 amended by amending its title and subsection (a) to read as
- 8 follows:
- 9 "\$269-93 Achieving electric utility company portfolio
- 10 standard. (a) An electric utility company and its electric
- 11 utility affiliates may aggregate their renewable portfolios to
- 12 achieve the renewable portfolio standard [-], as established and
- defined in section 269-92."
- 14 SECTION 5. Section 269-94, Hawaii Revised Statutes, is
- 15 amended to read as follows:
- "[+] §269-94 Waivers, extensions, and incentives[+]] for
- 17 electric utility companies. Any electric utility company not
- 18 meeting the renewable portfolio standard, as established and
- 19 defined in section 269-92, shall report to the public utilities
- 20 commission within ninety days following the goal dates
- 21 established in section [+]269-92[+], and provide an explanation



- 1 for not meeting the renewable portfolio standard. The public
- 2 utilities commission, after allowing an appropriate period of
- 3 public comment, shall have the option to either grant a waiver
- 4 from the renewable portfolio standard or an extension for
- 5 meeting the prescribed standard.
- 6 The public utilities commission may provide incentives to
- 7 encourage electric utility companies to exceed their renewable
- 8 portfolio standards or to meet their renewable portfolio
- 9 standards ahead of time, or both."
- 10 PART III
- 11 SECTION 6. Section 269-91, Hawaii Revised Statutes, is
- 12 amended by adding a new definition to be appropriately inserted
- 13 and to read as follows:
- ""Gas utility company" means a public utility, as defined
- 15 under section 269-1, for the production, conveyance,
- 16 transmission, delivery, or furnishing of gas."
- 17 SECTION 7. Chapter 269, part V, Hawaii Revised Statutes,
- 18 is amended by adding three new sections to be appropriately
- 19 designated and to read as follows:
- 20 "S269-A Renewable portfolio standards for gas utility
- 21 companies. (a) Each gas utility company that sells gas for



1	consumpti	on in the State shall establish a renewable portfolio
2	standard	of:
3	(1)	Twenty-five per cent of its total sales by
4		December 31, 2025;
5	(2)	Forty per cent of its total sales by December 31,
6		<u>2030;</u>
7	(3)	Seventy per cent of its total sales by December 31,
8		2040; and
9	(4)	One hundred per cent of its total sales by
10		December 31, 2045.
11	For	the purpose of this section, "total sales" shall mean
12	the sales	of all gas in the State by a gas utility company, by
13	its corpo	rate parent, and by its corporate parent's subsidiary
14	entities,	partners, joint venturers, and affiliate entities.
15	(b)	The public utilities commission may establish
16	standards	for each gas utility company that prescribe the
17	portion o	f the renewable portfolio standards that shall be met
18	by specif	ic types of renewable energy resources; provided that
19	where gas	is composed of co-mingled fossil and renewable fuels,
20	the renew	able energy component of such gas shall be considered
21	to be in	direct proportion to the percentage of the total heat



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output value represented by the heat output value of the fuels 2 derived from renewable energy. 3 (c) If the public utilities commission determines that a 4 gas utility company failed to meet the renewable portfolio standard, after a hearing in accordance with chapter 91, the 5 6 utility shall be subject to penalties to be established by the public utilities commission; provided that if the commission 7 8 determines that the gas utility company is unable to meet the 9 renewable portfolio standards because of reasons beyond the 10 reasonable control of the gas utility company, as set forth in 11 subsection (d), the commission, in its discretion, may waive in 12 whole or in part any otherwise applicable penalties. 13 (d) Events or circumstances that are beyond a gas utility 14 company's reasonable control may include, to the extent the 15 event or circumstance could not be reasonably foreseen and 16 ameliorated: 17 (1) Weather-related damage; 18 (2) Natural disasters; 19 (3) Mechanical or resource failure;

1	(4)	Failure of renewable gas producers or suppliers to
2		meet contractual obligations to the gas utility
3		<pre>company;</pre>
4	<u>(5)</u>	Labor strikes or lockouts;
5	(6)	Actions of governmental authorities that adversely
6		affect the procurement of renewable gas energy under
7		contract to a gas utility company;
8	<u>(7)</u>	Inability to obtain permits or land use approvals for
9		renewable gas projects;
10	(8)	Inability to acquire sufficient renewable gas to meet
11		the renewable portfolio standard goals for 2040 and
12		for years beyond in a manner that is cost-effective or
13		beneficial to Hawaii's economy in relation to
14		comparable fossil fuel resources;
15	(9)	Substantial limitations, restrictions, or prohibitions
16		on utility renewable gas projects; and
17	(10)	Other events and circumstances of a similar nature
18		that could not be reasonably foreseen and ameliorated.
19	<u>(e)</u>	For the purposes of this section:
20	"Cos	t effective" means the ability to produce or purchase
21	gas from	renewable gas resources at or below avoided costs or as



1 the public utilities commission otherwise determines to be just 2 and reasonable. "Renewable portfolio standard" means the percentage of gas 3 sales that is represented by fuels derived from renewable 4 5 energy." 6 §269-B Achieving gas utility company portfolio standard. 7 (a) A gas utility company and its gas utility affiliates may 8 aggregate their renewable portfolios to achieve the renewable 9 portfolio standard, as established and defined in section 269-A. 10 (b) If a gas utility company and its gas utility 11 affiliates aggregate their renewable portfolios to achieve the 12 renewable portfolio standard, the public utilities commission 13 may distribute, apportion, or allocate the costs and expenses of 14 all or any portion of the respective renewable portfolios among 15 the gas utility company, its gas utility affiliates, and their respective ratepayers, as is reasonable under the circumstances. 16 17 (c) A gas utility company may recover, through an 18 automatic rate adjustment clause, the gas utility company's 19 revenue requirement resulting from the distribution, 20 apportionment, or allocation of the costs and expenses of the

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2 utility affiliates. 3 (d) To provide for timely recovery of the revenue 4 requirement under subsection (c), the public utilities 5 commission may establish a separate automatic rate adjustment 6 clause, or approve the use of a previously approved automatic 7 rate adjustment clause, without a rate case filing. The use of 8 the automatic rate adjustment clause to recover the revenue 9 requirement shall be allowed to continue until the revenue 10 requirement is incorporated in rates in the respective gas 11 utility company's rate case. 12 §269-C Waivers, extensions, and incentives for gas utility 13 companies. Any gas utility company not meeting the renewable 14 portfolio standard, as established and defined in section 269-A, 15 shall report to the public utilities commission within ninety 16 days following the goal dates established in section 269-A, and 17 provide an explanation for not meeting the renewable portfolio 18 standard. The public utilities commission, after allowing an 19 appropriate period of public comment, shall have the option to 20 either grant a waiver from the renewable portfolio standard or 21 an extension for meeting the prescribed standard.

renewable portfolios of the gas utility company and its gas

1	The public utilities commission may provide incentives to
2	encourage gas utility companies to exceed their renewable
3	portfolio standards or to meet their renewable portfolio
4	standards ahead of time, or both."
5	PART IV
6	SECTION 8. In codifying the new sections added by section
7	7 of this Act, the revisor of statutes shall substitute
8	appropriate section numbers for the letters used in designating
9	the new sections in this Act.
10	SECTION 9. This Act does not affect rights and duties that
11	matured, penalties that were incurred, and proceedings that were
12	begun before its effective date.
13	SECTION 10. Statutory material to be repealed is bracketed
14	and stricken. New statutory material is underscored.
15	SECTION 11. This Act shall take effect on July 1, 2021.
16	INTRODUCED BY: Misle E. Som
	INTRODUCED BY:
	JAN 2 6 2021

2021-0711 HB HMSO-1

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Report Title:

Renewable Energy; Renewable Portfolio Standard; Electricity; Gas; Public Utilities Commission

Description:

Amends the definition of renewable portfolio standard for electric utility companies to be a percentage of electrical energy generation, rather than sales. Defines a renewable portfolio standard for gas utility companies. Requires gas utility companies to establish renewable energy portfolio standards and provides a means for gas utility companies to achieve the renewable energy portfolio standards.

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