THE SENATE TWENTY-NINTH LEGISLATURE, 2018 STATE OF HAWAII S.B. NO. ²¹⁰⁰ S.D. 1

A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

SECTION 1. Section 196-6.5, Hawaii Revised Statutes, is amended to read as follows:

3 "§196-6.5 Solar water heater system required for new 4 single-family residential construction. (a) On or after 5 January 1, 2010, no building permit shall be issued for a new 6 single-family dwelling that does not include a solar water 7 heater system that meets the standards established pursuant to 8 section 269-44, unless the coordinator approves a variance. A 9 variance application shall only be accepted if submitted by an 10 architect or mechanical engineer licensed under chapter 464, who 11 attests that:

| 12 | (1) | Installation | is | impracticable | due | to | poor | solar | |
|----|-----|--------------|----|---------------|-----|----|------|-------|--|
| 13 | | resource; | | | | | ×. | | |

14 (2) Installation is cost-prohibitive based upon a life
15 cycle cost-benefit analysis that incorporates the
16 average residential utility bill and the cost of the



1 new solar water heater system with a life cycle that 2 does not exceed fifteen years; 3 A renewable energy technology system[, as defined in (3) section 235-12.5,] is substituted for use as the 4 5 primary energy source for heating water; or 6 A demand water heater device approved by Underwriters (4)7 Laboratories, Inc., is installed; provided that at 8 least one other gas appliance is installed in the 9 dwelling. For the purposes of this paragraph, "demand 10 water heater" means a gas-tankless instantaneous water 11 heater that provides hot water only as it is needed. 12 (b) A request for a variance shall be submitted to the 13 coordinator on an application prescribed by the coordinator and 14 shall include a description of the location of the property and 15 justification for the approval of a variance using the criteria established in subsection (a). A variance shall be deemed 16 17 approved if not denied within thirty working days after receipt of the variance application. The coordinator shall publicize: 18 19 (1) All applications for a variance within seven days 20 after receipt of the variance application; and



S.B. NO. $^{2100}_{S.D. 1}$

(2) The disposition of all applications for a variance
 within seven days of the determination of the variance
 application.

4 The director of business, economic development, and (C) 5 tourism may adopt rules pursuant to chapter 91 to impose and collect fees to cover the costs of administering variances under 6 7 this section. The fees, if any, shall be deposited into the 8 energy security special fund established under section 201-12.8. 9 (d) Nothing in this section shall preclude any county from 10 establishing procedures and standards required to implement this

11 section.

(e) Nothing in this section shall preclude participation
in any utility demand-side management program or public benefits
fee program under part VII of chapter 269.

15 (f) As used in this section, "renewable energy technology 16 system" means a new system that captures and converts a

17 renewable source of energy, such as solar or wind energy, into:

18 (1) A usable source of thermal or mechanical energy;

19 (2) Electricity; or

20 (3) Fuel."



S.B. NO. ²¹⁰⁰ s.d. 1

1 SECTION 2. Section 235-12.5, Hawaii Revised Statutes, is 2 amended to read as follows: 3 "§235-12.5[,] [Renewable energy technologies;] Solar energy, 4 energy storage, wind energy system; income tax credit. (a) 5 When the requirements of subsection $\left[\frac{d}{d}\right]$ (c) are met, each 6 individual or corporate taxpayer that files an individual or 7 corporate net income tax return for a taxable year may claim a 8 tax credit under this section against the Hawaii state 9 individual or corporate net income tax. [The tax credit may be 10 claimed for every eligible renewable energy technology system 11 that is installed and placed in service in the State by a 12 taxpayer during the taxable year.] The tax credit may be 13 claimed as follows: 14 For each solar energy system [+] that is used (1)15 exclusively to heat water and is installed and first 16 placed in service in the State by a taxpayer during 17 the taxable year: thirty-five per cent of the [actual 18 cost or the cap amount determined in subsection (b), 19 whichever is less; or] basis up to the applicable cap 20 amount, which is determined as follows:



| 1 | | (A) | \$2,250 per solar energy system for single-family | | | |
|----|-----|-------------|--|--|--|--|
| 2 | | | residential property; | | | |
| 3 | | <u>(B)</u> | \$350 per unit per solar energy system for multi- | | | |
| 4 | | | family residential property; and | | | |
| 5 | | (C) | \$250,000 per solar energy system for commercial | | | |
| 6 | | | property; | | | |
| 7 | (2) | For | each solar energy system that is used primarily to | | | |
| 8 | | gene | rate electricity and is installed and first placed | | | |
| 9 | | <u>in s</u> | service in the State by a taxpayer during the | | | |
| 10 | | taxa | taxable year: | | | |
| 11 | | (A) | Twenty-five per cent of the basis for solar | | | |
| 12 | | | energy system first placed in service after | | | |
| 13 | | | December 31, 2018, and before January 1, 2024, up | | | |
| 14 | | | to the applicable cap amount, which is determined | | | |
| 15 | | | as follows: | | | |
| 16 | | | (i) \$5,000 per solar energy system for single- | | | |
| 17 | | | family residential property; provided that | | | |
| 18 | | | if all or a portion of the solar energy | | | |
| 19 | | | system is used to fulfill the substitute | | | |
| 20 | | | renewable energy technology requirement | | | |
| 21 | | | pursuant to section 196-6.5(a)(3), the | | | |



| 1 | | credit shall be reduced by twenty-five per |
|----|---------------------|--|
| 2 | | cent of the basis or \$2,250, whichever is |
| 3 | | less; |
| 4 | <u>(i</u> | i) \$350 per unit per solar energy system for |
| 5 | | multi-family residential property; and |
| 6 | <u>(ii</u> | i) \$500,000 per solar energy system for |
| 7 | | commercial property; |
| 8 | p | rovided that a solar energy system that has an |
| 9 | e | xecuted customer service contract dated prior to |
| 10 | J | une 30, 2018, shall receive thirty-five per cent |
| 11 | <u>o</u> | f the basis for the solar energy system, up to |
| 12 | t | he applicable cap amount as described in this |
| 13 | <u>s</u> | ubparagraph, if the solar energy system is |
| 14 | <u>i</u> : | nstalled and first placed in service before |
| 15 | D | ecember 31, 2019; |
| 16 | <u>(B)</u> <u>T</u> | wenty per cent of the basis for solar energy |
| 17 | <u>s</u> | ystem first placed in service after December 31, |
| 18 | 2 | 023, and before January 1, 2025, up to the |
| 19 | <u>a</u> | pplicable cap amount, which is determined as |
| 20 | <u>f</u> | ollows: |



Page 7

| 1 | <u>(i)</u> | \$5,000 per solar energy system for single- |
|----|--------------|--|
| 2 | | family residential property; provided that |
| 3 | | if all or a portion of the solar energy |
| 4 | | system is used to fulfill the substitute |
| 5 | | renewable energy technology requirement |
| 6 | | pursuant to section 196-6.5(a)(3), the |
| 7 | | credit shall be reduced by twenty per cent |
| 8 | | of the basis or \$2,250, whichever is less; |
| 9 | <u>(ii)</u> | \$350 per unit per solar energy system for |
| 10 | | multi-family residential property; and |
| 11 | <u>(iii)</u> | \$500,000 per solar energy system for |
| 12 | | commercial property; and |
| 13 | (C) Fifte | en per cent of the basis for solar energy |
| 14 | syste | m first placed in service after December 31, |
| 15 | 2024, | up to the applicable cap amount, which is |
| 16 | deter | mined as follows: |
| 17 | <u>(i)</u> | \$5,000 per solar energy system for single- |
| 18 | | family residential property; provided that |
| 19 | | if all or a portion of the solar energy |
| 20 | | system is used to fulfill the substitute |
| 21 | | renewable energy technology requirement |



| 1 | | | pursuant to section 196-6.5(a)(3), the |
|----|-----|--------------|--|
| 2 | | | credit shall be reduced by fifteen per cent |
| 3 | | | of the basis or \$2,250, whichever is less; |
| 4 | | <u>(ii)</u> | \$350 per unit per solar energy system for |
| 5 | | | multi-family residential property; and |
| 6 | | <u>(iii)</u> | \$500,000 per solar energy system for |
| 7 | | | commercial property; |
| 8 | (3) | For each | solar energy system that is used primarily to |
| 9 | | generate | electricity and is installed and first placed |
| 10 | | in servic | e in the State by a taxpayer during the |
| 11 | | taxable y | year; provided that the solar energy system is |
| 12 | | grid-conn | ected and incorporates an energy storage |
| 13 | | system: | |
| 14 | | (A) Twen | ty-five per cent of the basis for solar |
| 15 | | ener | gy system first placed in service after |
| 16 | | Dece | mber 31, 2018, and before January 1, 2024, up |
| 17 | | to t | he applicable cap amount, which is determined |
| 18 | | <u>as f</u> | collows: |
| 19 | | <u>(i)</u> | \$10,000 per solar energy system for single- |
| 20 | | | family residential property; provided that |
| 21 | | | if all or a portion of the solar energy |



| 1 | | system is used to fulfill the substitute |
|----|--------------|--|
| 2 | <u>:</u> | renewable energy technology requirement |
| 3 |] | pursuant to section 196-6.5(a)(3), the |
| 4 | 2 | credit shall be reduced by twenty-five per |
| 5 | - - | cent of the basis or \$2,250, whichever is |
| 6 | - | less; |
| 7 | <u>(ii)</u> | \$700 per unit per solar energy system for |
| 8 | ! | multi-family residential property; and |
| 9 | <u>(iii)</u> | \$500,000 per solar energy system for |
| 10 | <u>-</u> | commercial property; |
| 11 | provi | ded that a solar energy system that has an |
| 12 | execu | ted customer service contract dated prior to |
| 13 | June | 30, 2018, shall receive thirty-five per cent |
| 14 | of the | e basis for the solar energy system, up to |
| 15 | the a | pplicable cap amount as described in this |
| 16 | subpa | ragraph, if the solar energy system is |
| 17 | insta | lled and first placed in service before |
| 18 | Decem | ber 31, 2019; |
| 19 | (B) Twent | y per cent of the basis for solar energy |
| 20 | system | m first placed in service after December 31, |
| 21 | 2023, | and before January 1, 2025, up to the |



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S.B. NO. ²¹⁰⁰ S.D. 1

| 1 | appl | icable cap amount, which is determined as |
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| 2 | folle | ows: |
| 3 | <u>(i)</u> | \$10,000 per solar energy system for single- |
| 4 | | family residential property; provided that |
| 5 | | if all or a portion of the solar energy |
| 6 | | system is used to fulfill the substitute |
| 7 | | renewable energy technology requirement |
| 8 | | pursuant to section 196-6.5(a)(3), the |
| 9 | | credit shall be reduced by twenty per cent |
| 10 | | of the basis or \$2,250, whichever is less; |
| 11 | (ii) | \$700 per unit per solar energy system for |
| 12 | | multi-family residential property; and |
| 13 | <u>(iii)</u> | \$500,000 per solar energy system for |
| 14 | | commercial property; and |
| 15 | (C) Fift | een per cent of the basis for solar energy |
| 16 | syst | em first placed in service after December 31, |
| 17 | 2024 | , up to the applicable cap amount, which is |
| 18 | dete | rmined as follows: |
| 19 | <u>(i)</u> | \$10,000 per solar energy system for single- |
| 20 | | family residential property; provided that |
| 21 | | if all or a portion of the solar energy |



Page 11

| 1 | | | system is used to fulfill the substitute |
|----|-----|------------------|---|
| 2 | | | renewable energy technology requirement |
| 3 | | | pursuant to section 196-6.5(a)(3), the |
| 4 | | | credit shall be reduced by fifteen per cent |
| 5 | | | of the basis or \$2,250, whichever is less; |
| 6 | | <u>(ii)</u> | \$700 per unit per solar energy system for |
| 7 | | | multi-family residential property; and |
| 8 | | (iii) | \$500,000 per solar energy system for |
| 9 | | | commercial property; |
| 10 | (4) | For each | energy storage system that is installed and |
| 11 | | <u>first pla</u> | ced in service in the State by a taxpayer |
| 12 | | during th | e taxable year, if the cost of the energy |
| 13 | | storage s | ystem is not also included in the basis of a |
| 14 | | solar or | wind energy system under this subsection: |
| 15 | | (A) Twen | ty-five per cent of the basis for energy |
| 16 | | stor | age system first placed in service after |
| 17 | | Dece | mber 31, 2018, and before January 1, 2024, up |
| 18 | | to t | he applicable cap amount, which is determined |
| 19 | | <u>as f</u> | ollows: |
| 20 | | <u>(i)</u> | \$5,000 per energy storage system for single- |
| 21 | | | family residential property; |



| 1 | <u>(ii)</u> | \$350 per unit per energy storage system for |
|----|--------------|--|
| 2 | | multi-family residential property; and |
| 3 | <u>(iii)</u> | \$500,000 per energy storage system for |
| 4 | | commercial property; |
| 5 | prov | vided that an energy storage system that has |
| 6 | an e | executed customer service contract dated prior |
| 7 | to J | June 30, 2018, shall receive thirty-five per |
| 8 | cent | of the basis for the energy storage system |
| 9 | syst | em, up to the applicable cap amount as |
| 10 | desc | ribed in this subparagraph, if the energy |
| 11 | stor | age system is installed and first placed in |
| 12 | serv | vice before December 31, 2019; |
| 13 | (B) Twer | ity per cent of the basis for energy storage |
| 14 | syst | em first placed in service after December 31, |
| 15 | 2023 | , and before January 1, 2025, up to the |
| 16 | appl | icable cap amount, which is determined as |
| 17 | foll | OWS: |
| 18 | <u>(i)</u> | \$5,000 per energy storage system for single- |
| 19 | | family residential property; |
| 20 | <u>(ii)</u> | \$350 per unit per energy storage system for |
| 21 | | multi-family residential property; and |



| 1 | | <u>(iii)</u> | \$500,000 per energy storage system for |
|----|-----|--------------|---|
| 2 | | | commercial property; and |
| 3 | | (C) Fift | een per cent of the basis for energy storage |
| 4 | | syste | em first placed in service after December 31, |
| 5 | | 2024 | , up to the applicable cap amount, which is |
| 6 | | dete: | rmined as follows: |
| 7 | | <u>(i)</u> | \$5,000 per energy storage system for single- |
| 8 | | | family residential property; |
| 9 | | <u>(ii)</u> | \$350 per unit per energy storage system for |
| 10 | | | multi-family residential property; and |
| 11 | | <u>(iii)</u> | \$500,000 per energy storage system for |
| 12 | | | commercial property; |
| 13 | (5) | For each | combined energy storage and solar energy |
| 14 | | system that | at is installed and first placed in service |
| 15 | | in the Sta | ate by a taxpayer during the taxable year, |
| 16 | | the appli | cable credit available for an energy storage |
| 17 | | system une | der paragraph (4) of this subsection plus one |
| 18 | | half of t | he available applicable credit for a solar |
| 19 | | energy sy | stem under paragraph (2) or (3) of this |
| 20 | | section; | and |



S.B. NO. ²¹⁰⁰ S.D. 1

| 1 | [(2)] <u>(</u> | 6) | For each [wind-powered] wind energy system [+] $_{\underline{\prime}}$ |
|----|-----------------------------|-----------|--|
| 2 | t | went | ty per cent of the [actual cost or the cap amount |
| 3 | d | letei | mined in subsection (b), whichever is less;] |
| 4 | b | asis | s, up to the applicable cap amount, which is |
| 5 | d | etei | cmined as follows: |
| 6 | (. | <u>A)</u> | \$1,500 per wind energy system for single-family |
| 7 | | | residential property; provided that if all or a |
| 8 | | | portion of the system is used to fulfill the |
| 9 | | | substitute renewable energy technology |
| 10 | | | requirement pursuant to section 196-6.5(a)(3), |
| 11 | | | the credit shall be reduced by twenty per cent of |
| 12 | | | the basis or \$1,500, whichever is less; |
| 13 | (1 | <u>B)</u> | \$200 per unit per wind energy system for multi- |
| 14 | | | family residential property; and |
| 15 | ((| C) | \$500,000 per wind energy system for commercial |
| 16 | | | property. |
| 17 | [provided t | hat- | multiple] Multiple owners of a single system |
| 18 | shall be en | titl | ed to a single tax credit[;] <u>,</u> and [provided |
| 19 | further tha | ŧ] t | he tax credit shall be apportioned between the |
| 20 | owners in p | ropc | ortion to their contribution to the cost of the |
| 21 | system. | | |



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S.B. NO. ²¹⁰⁰ S.D. 1

| 1 | In the case of a partnership, S corporation, estate, or | | | | |
|----|--|--|--|--|--|
| 2 | trust, the tax credit allowable is for every eligible [renewable | | | | |
| 3 | energy technology] solar or wind energy system that is installed | | | | |
| 4 | and placed in service in the State by the entity. The cost upon | | | | |
| 5 | which the tax credit is computed shall be determined at the | | | | |
| 6 | entity level. Distribution and share of credit shall be | | | | |
| 7 | determined pursuant to section [235-110.7(a).] <u>704(b) of the</u> | | | | |
| 8 | Internal Revenue Code. | | | | |
| 9 | [(b) The amount of credit allowed for each eligible | | | | |
| 10 | renewable energy technology system shall not exceed the | | | | |
| 11 | applicable cap amount, which is determined as follows: | | | | |
| 12 | (1) If the primary purpose of the solar energy system is | | | | |
| 13 | to use energy from the sun to heat water for household | | | | |
| 14 | use, then the cap amounts shall be: | | | | |
| 15 | (A) \$2,250 per system for single-family residential | | | | |
| 16 | property; | | | | |
| 17 | (B) \$350 per unit per system for multi-family | | | | |
| 18 | residential property; and | | | | |
| 19 | (C) \$250,000 per system for commercial property; | | | | |
| 20 | (2) For all other solar energy systems, the cap amounts | | | | |
| 21 | shall be: | | | | |



| 1 | | (A) | \$5,000 per-system for single-family residential |
|----------------------------|----------------|-----------------|--|
| 2 | | | property; provided that if all or a portion of |
| 3 | | | the system is used to fulfill the substitute |
| 4 | | | renewable energy technology requirement pursuant |
| 5 | | | to section 196-6.5(a)(3), the credit shall be |
| 6 | | | reduced by thirty-five per cent of the actual |
| 7 | | | system cost or \$2,250, whichever is less; |
| 8 | | (B) | \$350 per unit per system for multi-family |
| 9 | | | residential property; and |
| 10 | | (C) | \$500,000 per system for commercial property; and |
| 11 | (3) | For | all wind powered energy systems, the cap amounts |
| 12 | | shal | l be: |
| | | (-) | \$1,500 per-system for single family residential |
| 13 | | (A) | pr, 500 per bybeem for bringle family rebracherar |
| 13 14 | | (A) | property; provided that if all or a portion of |
| | | (A) | |
| 14 | | (A) | property; provided that if all or a portion of |
| 14 15 | | (A) | property; provided that if all or a portion of the system is used to fulfill the substitute |
| 14 15 16 | | (A) | property; provided that if all or a portion of the system is used to fulfill the substitute renewable energy technology requirement pursuant |
| 14 15 16 17 | | (A) | property; provided that if all or a portion of the system is used to fulfill the substitute renewable energy technology requirement pursuant to section 196-6.5(a)(3), the credit shall be |
| 14 15 16 17 18 | | | property; provided that if all or a portion of the system is used to fulfill the substitute renewable energy technology requirement pursuant to section 196-6.5(a)(3), the credit shall be reduced by twenty per cent of the actual system |



S.B. NO. ²¹⁰⁰ S.D. 1

| 1 | (C) \$500,000 per system for commercial property. |
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| 2 | (c)] (b) For the purposes of this section: |
| 3 | ["Actual cost" means costs related to the renewable energy |
| 4 | technology systems under subsection (a), including accessories |
| 5 | and installation, but not including the cost of consumer |
| 6 | incentive premiums unrelated to the operation of the system or |
| 7 | offered with the sale of the system and costs for which another |
| 8 | eredit is claimed under this chapter. |
| 9 | "Household use" means any use to which heated water is |
| 10 | commonly put in a residential setting, including commercial |
| 11 | application of those uses. |
| 12 | "Renewable energy technology system" means a new system |
| 13 | that captures and converts a renewable source of energy, such as |
| 14 | solar or wind energy, into: |
| 15 | (1) A usable source of thermal or mechanical energy; |
| 16 | (2) Electricity; or |
| 17 | (3) Fuel.] |
| 18 | "Basis" means costs related to the solar energy, wind |
| 19 | energy, or energy storage system under subsection (a), including |
| 20 | accessories, energy storage, and installation, but does not |
| 21 | include the cost of consumer incentive premiums unrelated to the |



S.B. NO. ²¹⁰⁰ S.D. 1

| 1 | operation of the energy system or offered with the sale of the | | | |
|----|---|--|--|--|
| 2 | energy system and costs for which another credit is claimed | | | |
| 3 | under this chapter. Any cost incurred and paid for the repair, | | | |
| 4 | construction, or reconstruction of a structure in conjunction | | | |
| 5 | with the installation and placing in service of solar or wind | | | |
| 6 | energy system, such as the reroofing of single-family | | | |
| 7 | residential property, multi-family residential property, or | | | |
| 8 | commercial property, shall not constitute a part of the basis for | | | |
| 9 | the purpose of this section; provided that costs incurred for the | | | |
| 10 | physical support of the solar or wind energy system, such as | | | |
| 11 | racking and mounting equipment and costs incurred to seal or | | | |
| 12 | otherwise return a roof to its pre-installation condition shall | | | |
| 13 | constitute part of the basis for the purposes of this section. | | | |
| 14 | The basis used under this section shall be consistent with | | | |
| 15 | the use of basis in section 25D or section 48 of the Internal | | | |
| 16 | Revenue Code. | | | |
| 17 | "Energy storage system" means any identifiable facility, | | | |
| 18 | equipment, or apparatus, including battery, grid-interactive | | | |
| 19 | water heater, ice storage air conditioner, or the like, that is | | | |
| 20 | permanently fixed to a site and electrically connected to a site | | | |
| 21 | distribution panel by means of an installed wiring, and that | | | |



| 1 | receives electricity generated from various sources, stores that | | | |
|----|--|--|--|--|
| 2 | electricity as electrical, chemical, thermal, or mechanical | | | |
| 3 | energy, and delivers the energy back to an electric utility or | | | |
| 4 | the user of the electric system at a later time. | | | |
| 5 | "First placed in service" has the same meaning as in 26 | | | |
| 6 | Code of Federal Regulations 1.167(a)-11(e)(1). | | | |
| 7 | "Grid-connected" means that the individual or corporate | | | |
| 8 | taxpayer has obtained an approved interconnection agreement from | | | |
| 9 | an electric utility for the solar energy system or whose | | | |
| 10 | facility does not have an existing tie to the electric grid. | | | |
| 11 | "Solar or wind energy system" means any identifiable | | | |
| 12 | facility, equipment, apparatus, or the like that converts solar | | | |
| 13 | or wind energy to useful thermal or electrical energy for | | | |
| 14 | heating, cooling, or reducing the use of other types of energy | | | |
| 15 | that are dependent upon fossil fuel for their generation $[-]$; | | | |
| 16 | provided that: | | | |
| 17 | (1) The construction, reconstruction, or erection of the | | | |
| 18 | solar or wind energy system is completed by the | | | |
| 19 | taxpayer; or | | | |

2018-1023 SB2100 SD1 SMA.doc

S.B. NO. $^{2100}_{S.D. 1}$

| 1 | (2) The solar or wind energy system is acquired by the |
|----|---|
| 2 | taxpayer if the original use of the solar or wind |
| 3 | energy system commences with the taxpayer. |
| 4 | [(d)] <u>(c)</u> For taxable years beginning after December 31, |
| 5 | 2005, the dollar amount of any utility rebate shall be deducted |
| 6 | from the [cost] <u>basis</u> of the qualifying system and its |
| 7 | installation before applying the state tax credit. |
| 8 | $\left[\frac{(e)}{(d)}\right]$ The director of taxation shall prepare any forms |
| 9 | that may be necessary to claim a tax credit under this section, |
| 10 | including forms identifying the technology type of each tax |
| 11 | credit claimed under this section[, whether for solar or wind]. |
| 12 | The director may also require the taxpayer to furnish reasonable |
| 13 | information to ascertain the validity of the claim for credit |
| 14 | made under this section and may adopt rules necessary to |
| 15 | effectuate the purposes of this section pursuant to chapter 91. |
| 16 | $\left[\frac{f}{f}\right]$ (e) If the tax credit under this section exceeds the |
| 17 | taxpayer's income tax liability, the excess of the credit over |
| 18 | liability may be used as a credit against the taxpayer's income |
| 19 | tax liability in subsequent years until exhausted, unless |
| 20 | otherwise elected by the taxpayer pursuant to subsection (f) or |
| 21 | (g) [or (h)]. All claims for the tax credit under this section, |



S.B. NO. ²¹⁰⁰ S.D. 1

1 including amended claims, shall be filed on or before the end of 2 the twelfth month following the close of the taxable year for 3 which the credit may be claimed. Failure to comply with this 4 subsection shall constitute a waiver of the right to claim the 5 credit.

6 [(g)] (f) For solar or wind energy systems, a taxpayer may 7 elect to reduce the eligible credit amount by thirty per cent 8 and if this reduced amount exceeds the amount of income tax 9 payment due from the taxpayer, the excess of the credit amount 10 over payments due shall be refunded to the taxpayer; provided 11 that tax credit amounts properly claimed by a taxpayer who has 12 no income tax liability shall be paid to the taxpayer; and 13 provided further that no refund on account of the tax credit 14 allowed by this section shall be made for amounts less than \$1.

15 The election required by this subsection shall be made in a 16 manner prescribed by the director on the taxpayer's return for 17 the taxable year in which the <u>solar or wind energy</u> system is 18 installed and <u>first</u> placed in service. A separate election may 19 be made for each separate <u>solar or wind energy</u> system that 20 generates a credit. An election once made is irrevocable.

2018-1023 SB2100 SD1 SMA.doc

S.B. NO. ²¹⁰⁰ S.D. 1

1 $\left[\frac{h}{q}\right]$ (g) Notwithstanding subsection $\left[\frac{q}{q}\right]$ (f), for any [renewable energy technology] solar or wind energy system, an 2 3 individual taxpayer may elect to have any excess of the credit over payments due refunded to the taxpayer [-7] without discount, 4 5 if: 6 All of the taxpayer's income is exempt from taxation (1)7 under section 235-7(a)(2) or (3); or 8 (2) The taxpayer's adjusted gross income is \$20,000 or 9 less (or \$40,000 or less if filing a tax return as 10 married filing jointly); 11 provided that tax credits properly claimed by a taxpayer who has 12 no income tax liability shall be paid to the taxpayer; and 13 provided further that no refund on account of the tax credit 14 allowed by this section shall be made for amounts less than \$1. 15 A [husband and wife] married couple who do not file a joint 16 tax return shall only be entitled to make this election to the 17 extent that they would have been entitled to make the election 18 had they filed a joint tax return.

19 The election required by this subsection shall be made in a 20 manner prescribed by the director on the taxpayer's return for 21 the taxable year in which the <u>solar or wind energy</u> system is

2018-1023 SB2100 SD1 SMA.doc

S.B. NO. ²¹⁰⁰ S.D. 1

1 installed and first placed in service. A separate election may 2 be made for each separate solar or wind energy system that 3 generates a credit. An election once made is irrevocable. 4 [(i)] (h) No taxpayer shall be allowed a credit under this 5 section for the portion of the renewable energy technology 6 system required by section 196-6.5 that is installed and first 7 placed in service on any newly constructed single-family 8 residential property authorized by a building permit issued on 9 or after January 1, 2010. 10 (i) The tax credit under this section shall be construed 11 in accordance with federal regulations and judicial 12 interpretations of similar provisions in sections 25D, 45, and 13 48 of the Internal Revenue Code. 14 (j) A planned community association, condominium 15 association of owners, or cooperative housing corporation may 16 claim the tax credit under this section in its own name for 17 systems or facilities placed in service and located on common 18 areas. 19 (k) No credit under this section shall be allowed to any 20 federal, state, or local government or any political

21 subdivision, agency, or instrumentality thereof.



S.B. NO. ²¹⁰⁰ S.D. 1

| 1 | (1) | No credit under this section shall be authorized for | |
|----|--|--|--|
| 2 | taxable ye | ars ending after December 31, 2036. | |
| 3 | [(j)] | (m) To the extent feasible, using existing resources | |
| 4 | to assist [.] | the energy-efficiency policy review and evaluation, | |
| 5 | the depart | ment shall assist with data collection on the | |
| 6 | following | for each taxable year: | |
| 7 | (1) | The number of [renewable energy technology] <u>solar or</u> | |
| 8 | 7 | wind energy systems that have qualified for a tax | |
| 9 | (| credit during the calendar year by: | |
| 10 | | (A) Technology type; and | |
| 11 | | (B) Taxpayer type (corporate and individual); and | |
| 12 | (2) | The total cost of the tax credit to the State during | |
| 13 | 1 | the taxable year by: | |
| 14 | | (A) Technology type; and | |
| 15 | | (B) Taxpayer type. | |
| 16 | [(k) | This section shall apply to eligible renewable energy | |
| 17 | technology- | -systems that are installed and placed in service on | |
| 18 | or after Ju | uly 1, 2009.]" | |
| 19 | SECTION 3. If any provision of this Act, or the | | |
| 20 | application thereof to any person or circumstance, is held | | |
| 21 | invalid, th | he invalidity does not affect other provisions or | |

2018-1023 SB2100 SD1 SMA.doc

S.B. NO. $^{2100}_{S.D. 1}$

applications of the Act that can be given effect without the
 invalid provision or application, and to this end the provisions
 of this Act are severable.

4 SECTION 4. This Act does not affect rights and duties that 5 matured, penalties that were incurred, and proceedings that were 6 begun before its effective date.

7 SECTION 5. Statutory material to be repealed is bracketed8 and stricken. New statutory material is underscored.

9 SECTION 6. This Act shall take effect on July 1, 2018;
10 provided that section 2 shall apply to taxable years beginning
11 after December 31, 2018.

12



Report Title: Renewable Energy; Solar and Wind Energy System; Tax Credit

Description:

Replaces the current renewable energy technology systems tax credit with tax credits for solar or wind energy system and energy storage system and is applicable to taxable years beginning after 12/31/2018. (SD1)

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.

