THE SENATE TWENTY-NINTH LEGISLATURE, 2018 STATE OF HAWAII S.B. NO. ²¹⁰⁰ S.D. 1

A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

SECTION 1. Section 196-6.5, Hawaii Revised Statutes, is amended to read as follows:

3 "§196-6.5 Solar water heater system required for new 4 single-family residential construction. (a) On or after 5 January 1, 2010, no building permit shall be issued for a new 6 single-family dwelling that does not include a solar water 7 heater system that meets the standards established pursuant to 8 section 269-44, unless the coordinator approves a variance. A 9 variance application shall only be accepted if submitted by an 10 architect or mechanical engineer licensed under chapter 464, who 11 attests that:

12	(1)	Installation	is	impracticable	due	to	poor	solar	
13		resource;					×.		

14 (2) Installation is cost-prohibitive based upon a life
15 cycle cost-benefit analysis that incorporates the
16 average residential utility bill and the cost of the



1 new solar water heater system with a life cycle that 2 does not exceed fifteen years; 3 A renewable energy technology system[, as defined in (3) section 235-12.5,] is substituted for use as the 4 5 primary energy source for heating water; or 6 A demand water heater device approved by Underwriters (4)7 Laboratories, Inc., is installed; provided that at 8 least one other gas appliance is installed in the 9 dwelling. For the purposes of this paragraph, "demand 10 water heater" means a gas-tankless instantaneous water 11 heater that provides hot water only as it is needed. 12 (b) A request for a variance shall be submitted to the 13 coordinator on an application prescribed by the coordinator and 14 shall include a description of the location of the property and 15 justification for the approval of a variance using the criteria established in subsection (a). A variance shall be deemed 16 17 approved if not denied within thirty working days after receipt of the variance application. The coordinator shall publicize: 18 19 (1) All applications for a variance within seven days 20 after receipt of the variance application; and



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(2) The disposition of all applications for a variance
 within seven days of the determination of the variance
 application.

4 The director of business, economic development, and (C) 5 tourism may adopt rules pursuant to chapter 91 to impose and collect fees to cover the costs of administering variances under 6 7 this section. The fees, if any, shall be deposited into the 8 energy security special fund established under section 201-12.8. 9 (d) Nothing in this section shall preclude any county from 10 establishing procedures and standards required to implement this

11 section.

(e) Nothing in this section shall preclude participation
in any utility demand-side management program or public benefits
fee program under part VII of chapter 269.

15 (f) As used in this section, "renewable energy technology 16 system" means a new system that captures and converts a

17 renewable source of energy, such as solar or wind energy, into:

18 (1) A usable source of thermal or mechanical energy;

19 (2) Electricity; or

20 (3) Fuel."



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1 SECTION 2. Section 235-12.5, Hawaii Revised Statutes, is 2 amended to read as follows: 3 "§235-12.5[,] [Renewable energy technologies;] Solar energy, 4 energy storage, wind energy system; income tax credit. (a) 5 When the requirements of subsection $\left[\frac{d}{d}\right]$ (c) are met, each 6 individual or corporate taxpayer that files an individual or 7 corporate net income tax return for a taxable year may claim a 8 tax credit under this section against the Hawaii state 9 individual or corporate net income tax. [The tax credit may be 10 claimed for every eligible renewable energy technology system 11 that is installed and placed in service in the State by a 12 taxpayer during the taxable year.] The tax credit may be 13 claimed as follows: 14 For each solar energy system [+] that is used (1)15 exclusively to heat water and is installed and first 16 placed in service in the State by a taxpayer during 17 the taxable year: thirty-five per cent of the [actual 18 cost or the cap amount determined in subsection (b), 19 whichever is less; or] basis up to the applicable cap 20 amount, which is determined as follows:



1		(A)	\$2,250 per solar energy system for single-family			
2			residential property;			
3		<u>(B)</u>	\$350 per unit per solar energy system for multi-			
4			family residential property; and			
5		(C)	\$250,000 per solar energy system for commercial			
6			property;			
7	(2)	For	each solar energy system that is used primarily to			
8		gene	rate electricity and is installed and first placed			
9		<u>in s</u>	service in the State by a taxpayer during the			
10		taxa	taxable year:			
11		(A)	Twenty-five per cent of the basis for solar			
12			energy system first placed in service after			
13			December 31, 2018, and before January 1, 2024, up			
14			to the applicable cap amount, which is determined			
15			as follows:			
16			(i) \$5,000 per solar energy system for single-			
17			family residential property; provided that			
18			if all or a portion of the solar energy			
19			system is used to fulfill the substitute			
20			renewable energy technology requirement			
21			pursuant to section 196-6.5(a)(3), the			



1		credit shall be reduced by twenty-five per
2		cent of the basis or \$2,250, whichever is
3		less;
4	<u>(i</u>	i) \$350 per unit per solar energy system for
5		multi-family residential property; and
6	<u>(ii</u>	i) \$500,000 per solar energy system for
7		commercial property;
8	p	rovided that a solar energy system that has an
9	e	xecuted customer service contract dated prior to
10	J	une 30, 2018, shall receive thirty-five per cent
11	<u>o</u>	f the basis for the solar energy system, up to
12	t	he applicable cap amount as described in this
13	<u>s</u>	ubparagraph, if the solar energy system is
14	<u>i</u> :	nstalled and first placed in service before
15	D	ecember 31, 2019;
16	<u>(B)</u> <u>T</u>	wenty per cent of the basis for solar energy
17	<u>s</u>	ystem first placed in service after December 31,
18	2	023, and before January 1, 2025, up to the
19	<u>a</u>	pplicable cap amount, which is determined as
20	<u>f</u>	ollows:



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1	<u>(i)</u>	\$5,000 per solar energy system for single-
2		family residential property; provided that
3		if all or a portion of the solar energy
4		system is used to fulfill the substitute
5		renewable energy technology requirement
6		pursuant to section 196-6.5(a)(3), the
7		credit shall be reduced by twenty per cent
8		of the basis or \$2,250, whichever is less;
9	<u>(ii)</u>	\$350 per unit per solar energy system for
10		multi-family residential property; and
11	<u>(iii)</u>	\$500,000 per solar energy system for
12		commercial property; and
13	(C) Fifte	en per cent of the basis for solar energy
14	syste	m first placed in service after December 31,
15	2024,	up to the applicable cap amount, which is
16	deter	mined as follows:
17	<u>(i)</u>	\$5,000 per solar energy system for single-
18		family residential property; provided that
19		if all or a portion of the solar energy
20		system is used to fulfill the substitute
21		renewable energy technology requirement



1			pursuant to section 196-6.5(a)(3), the
2			credit shall be reduced by fifteen per cent
3			of the basis or \$2,250, whichever is less;
4		<u>(ii)</u>	\$350 per unit per solar energy system for
5			multi-family residential property; and
6		<u>(iii)</u>	\$500,000 per solar energy system for
7			commercial property;
8	(3)	For each	solar energy system that is used primarily to
9		generate	electricity and is installed and first placed
10		in servic	e in the State by a taxpayer during the
11		taxable y	year; provided that the solar energy system is
12		grid-conn	ected and incorporates an energy storage
13		system:	
14		(A) Twen	ty-five per cent of the basis for solar
15		ener	gy system first placed in service after
16		Dece	mber 31, 2018, and before January 1, 2024, up
17		to t	he applicable cap amount, which is determined
18		<u>as f</u>	collows:
19		<u>(i)</u>	\$10,000 per solar energy system for single-
20			family residential property; provided that
21			if all or a portion of the solar energy



1		system is used to fulfill the substitute
2	<u>:</u>	renewable energy technology requirement
3]	pursuant to section 196-6.5(a)(3), the
4	2	credit shall be reduced by twenty-five per
5	- -	cent of the basis or \$2,250, whichever is
6	-	less;
7	<u>(ii)</u>	\$700 per unit per solar energy system for
8	!	multi-family residential property; and
9	<u>(iii)</u>	\$500,000 per solar energy system for
10	<u>-</u>	commercial property;
11	provi	ded that a solar energy system that has an
12	execu	ted customer service contract dated prior to
13	June	30, 2018, shall receive thirty-five per cent
14	of the	e basis for the solar energy system, up to
15	the a	pplicable cap amount as described in this
16	subpa	ragraph, if the solar energy system is
17	insta	lled and first placed in service before
18	Decem	ber 31, 2019;
19	(B) Twent	y per cent of the basis for solar energy
20	system	m first placed in service after December 31,
21	2023,	and before January 1, 2025, up to the



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1	appl	icable cap amount, which is determined as
2	folle	ows:
3	<u>(i)</u>	\$10,000 per solar energy system for single-
4		family residential property; provided that
5		if all or a portion of the solar energy
6		system is used to fulfill the substitute
7		renewable energy technology requirement
8		pursuant to section 196-6.5(a)(3), the
9		credit shall be reduced by twenty per cent
10		of the basis or \$2,250, whichever is less;
11	(ii)	\$700 per unit per solar energy system for
12		multi-family residential property; and
13	<u>(iii)</u>	\$500,000 per solar energy system for
14		commercial property; and
15	(C) Fift	een per cent of the basis for solar energy
16	syst	em first placed in service after December 31,
17	2024	, up to the applicable cap amount, which is
18	dete	rmined as follows:
19	<u>(i)</u>	\$10,000 per solar energy system for single-
20		family residential property; provided that
21		if all or a portion of the solar energy



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1			system is used to fulfill the substitute
2			renewable energy technology requirement
3			pursuant to section 196-6.5(a)(3), the
4			credit shall be reduced by fifteen per cent
5			of the basis or \$2,250, whichever is less;
6		<u>(ii)</u>	\$700 per unit per solar energy system for
7			multi-family residential property; and
8		(iii)	\$500,000 per solar energy system for
9			commercial property;
10	(4)	For each	energy storage system that is installed and
11		<u>first pla</u>	ced in service in the State by a taxpayer
12		during th	e taxable year, if the cost of the energy
13		storage s	ystem is not also included in the basis of a
14		solar or	wind energy system under this subsection:
15		(A) Twen	ty-five per cent of the basis for energy
16		stor	age system first placed in service after
17		Dece	mber 31, 2018, and before January 1, 2024, up
18		to t	he applicable cap amount, which is determined
19		<u>as f</u>	ollows:
20		<u>(i)</u>	\$5,000 per energy storage system for single-
21			family residential property;



1	<u>(ii)</u>	\$350 per unit per energy storage system for
2		multi-family residential property; and
3	<u>(iii)</u>	\$500,000 per energy storage system for
4		commercial property;
5	prov	vided that an energy storage system that has
6	an e	executed customer service contract dated prior
7	to J	June 30, 2018, shall receive thirty-five per
8	cent	of the basis for the energy storage system
9	syst	em, up to the applicable cap amount as
10	desc	ribed in this subparagraph, if the energy
11	stor	age system is installed and first placed in
12	serv	vice before December 31, 2019;
13	(B) Twer	ity per cent of the basis for energy storage
14	syst	em first placed in service after December 31,
15	2023	, and before January 1, 2025, up to the
16	appl	icable cap amount, which is determined as
17	foll	OWS:
18	<u>(i)</u>	\$5,000 per energy storage system for single-
19		family residential property;
20	<u>(ii)</u>	\$350 per unit per energy storage system for
21		multi-family residential property; and



1		<u>(iii)</u>	\$500,000 per energy storage system for
2			commercial property; and
3		(C) Fift	een per cent of the basis for energy storage
4		syste	em first placed in service after December 31,
5		2024	, up to the applicable cap amount, which is
6		dete:	rmined as follows:
7		<u>(i)</u>	\$5,000 per energy storage system for single-
8			family residential property;
9		<u>(ii)</u>	\$350 per unit per energy storage system for
10			multi-family residential property; and
11		<u>(iii)</u>	\$500,000 per energy storage system for
12			commercial property;
13	(5)	For each	combined energy storage and solar energy
14		system that	at is installed and first placed in service
15		in the Sta	ate by a taxpayer during the taxable year,
16		the appli	cable credit available for an energy storage
17		system une	der paragraph (4) of this subsection plus one
18		half of t	he available applicable credit for a solar
19		energy sy	stem under paragraph (2) or (3) of this
20		section;	and



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1	[(2)] <u>(</u>	6)	For each [wind-powered] wind energy system [+] $_{\underline{\prime}}$
2	t	went	ty per cent of the [actual cost or the cap amount
3	d	letei	mined in subsection (b), whichever is less;]
4	b	asis	s, up to the applicable cap amount, which is
5	d	etei	cmined as follows:
6	(.	<u>A)</u>	\$1,500 per wind energy system for single-family
7			residential property; provided that if all or a
8			portion of the system is used to fulfill the
9			substitute renewable energy technology
10			requirement pursuant to section 196-6.5(a)(3),
11			the credit shall be reduced by twenty per cent of
12			the basis or \$1,500, whichever is less;
13	(1	<u>B)</u>	\$200 per unit per wind energy system for multi-
14			family residential property; and
15	((C)	\$500,000 per wind energy system for commercial
16			property.
17	[provided t	hat-	multiple] Multiple owners of a single system
18	shall be en	titl	ed to a single tax credit[;] <u>,</u> and [provided
19	further tha	ŧ] t	he tax credit shall be apportioned between the
20	owners in p	ropc	ortion to their contribution to the cost of the
21	system.		



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1	In the case of a partnership, S corporation, estate, or				
2	trust, the tax credit allowable is for every eligible [renewable				
3	energy technology] solar or wind energy system that is installed				
4	and placed in service in the State by the entity. The cost upon				
5	which the tax credit is computed shall be determined at the				
6	entity level. Distribution and share of credit shall be				
7	determined pursuant to section [235-110.7(a).] <u>704(b) of the</u>				
8	Internal Revenue Code.				
9	[(b) The amount of credit allowed for each eligible				
10	renewable energy technology system shall not exceed the				
11	applicable cap amount, which is determined as follows:				
12	(1) If the primary purpose of the solar energy system is				
13	to use energy from the sun to heat water for household				
14	use, then the cap amounts shall be:				
15	(A) \$2,250 per system for single-family residential				
16	property;				
17	(B) \$350 per unit per system for multi-family				
18	residential property; and				
19	(C) \$250,000 per system for commercial property;				
20	(2) For all other solar energy systems, the cap amounts				
21	shall be:				



1		(A)	\$5,000 per-system for single-family residential
2			property; provided that if all or a portion of
3			the system is used to fulfill the substitute
4			renewable energy technology requirement pursuant
5			to section 196-6.5(a)(3), the credit shall be
6			reduced by thirty-five per cent of the actual
7			system cost or \$2,250, whichever is less;
8		(B)	\$350 per unit per system for multi-family
9			residential property; and
10		(C)	\$500,000 per system for commercial property; and
11	(3)	For	all wind powered energy systems, the cap amounts
12		shal	l be:
		(-)	\$1,500 per-system for single family residential
13		(A)	pr, 500 per bybeem for bringle family rebracherar
13 14		(A)	property; provided that if all or a portion of
		(A)	
14		(A)	property; provided that if all or a portion of
14 15		(A)	property; provided that if all or a portion of the system is used to fulfill the substitute
14 15 16		(A)	property; provided that if all or a portion of the system is used to fulfill the substitute renewable energy technology requirement pursuant
14 15 16 17		(A)	property; provided that if all or a portion of the system is used to fulfill the substitute renewable energy technology requirement pursuant to section 196-6.5(a)(3), the credit shall be
14 15 16 17 18			property; provided that if all or a portion of the system is used to fulfill the substitute renewable energy technology requirement pursuant to section 196-6.5(a)(3), the credit shall be reduced by twenty per cent of the actual system



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1	(C) \$500,000 per system for commercial property.
2	(c)] (b) For the purposes of this section:
3	["Actual cost" means costs related to the renewable energy
4	technology systems under subsection (a), including accessories
5	and installation, but not including the cost of consumer
6	incentive premiums unrelated to the operation of the system or
7	offered with the sale of the system and costs for which another
8	eredit is claimed under this chapter.
9	"Household use" means any use to which heated water is
10	commonly put in a residential setting, including commercial
11	application of those uses.
12	"Renewable energy technology system" means a new system
13	that captures and converts a renewable source of energy, such as
14	solar or wind energy, into:
15	(1) A usable source of thermal or mechanical energy;
16	(2) Electricity; or
17	(3) Fuel.]
18	"Basis" means costs related to the solar energy, wind
19	energy, or energy storage system under subsection (a), including
20	accessories, energy storage, and installation, but does not
21	include the cost of consumer incentive premiums unrelated to the



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1	operation of the energy system or offered with the sale of the			
2	energy system and costs for which another credit is claimed			
3	under this chapter. Any cost incurred and paid for the repair,			
4	construction, or reconstruction of a structure in conjunction			
5	with the installation and placing in service of solar or wind			
6	energy system, such as the reroofing of single-family			
7	residential property, multi-family residential property, or			
8	commercial property, shall not constitute a part of the basis for			
9	the purpose of this section; provided that costs incurred for the			
10	physical support of the solar or wind energy system, such as			
11	racking and mounting equipment and costs incurred to seal or			
12	otherwise return a roof to its pre-installation condition shall			
13	constitute part of the basis for the purposes of this section.			
14	The basis used under this section shall be consistent with			
15	the use of basis in section 25D or section 48 of the Internal			
16	Revenue Code.			
17	"Energy storage system" means any identifiable facility,			
18	equipment, or apparatus, including battery, grid-interactive			
19	water heater, ice storage air conditioner, or the like, that is			
20	permanently fixed to a site and electrically connected to a site			
21	distribution panel by means of an installed wiring, and that			



1	receives electricity generated from various sources, stores that			
2	electricity as electrical, chemical, thermal, or mechanical			
3	energy, and delivers the energy back to an electric utility or			
4	the user of the electric system at a later time.			
5	"First placed in service" has the same meaning as in 26			
6	Code of Federal Regulations 1.167(a)-11(e)(1).			
7	"Grid-connected" means that the individual or corporate			
8	taxpayer has obtained an approved interconnection agreement from			
9	an electric utility for the solar energy system or whose			
10	facility does not have an existing tie to the electric grid.			
11	"Solar or wind energy system" means any identifiable			
12	facility, equipment, apparatus, or the like that converts solar			
13	or wind energy to useful thermal or electrical energy for			
14	heating, cooling, or reducing the use of other types of energy			
15	that are dependent upon fossil fuel for their generation $[-]$;			
16	provided that:			
17	(1) The construction, reconstruction, or erection of the			
18	solar or wind energy system is completed by the			
19	taxpayer; or			

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1	(2) The solar or wind energy system is acquired by the
2	taxpayer if the original use of the solar or wind
3	energy system commences with the taxpayer.
4	[(d)] <u>(c)</u> For taxable years beginning after December 31,
5	2005, the dollar amount of any utility rebate shall be deducted
6	from the [cost] <u>basis</u> of the qualifying system and its
7	installation before applying the state tax credit.
8	$\left[\frac{(e)}{(d)}\right]$ The director of taxation shall prepare any forms
9	that may be necessary to claim a tax credit under this section,
10	including forms identifying the technology type of each tax
11	credit claimed under this section[, whether for solar or wind].
12	The director may also require the taxpayer to furnish reasonable
13	information to ascertain the validity of the claim for credit
14	made under this section and may adopt rules necessary to
15	effectuate the purposes of this section pursuant to chapter 91.
16	$\left[\frac{f}{f}\right]$ (e) If the tax credit under this section exceeds the
17	taxpayer's income tax liability, the excess of the credit over
18	liability may be used as a credit against the taxpayer's income
19	tax liability in subsequent years until exhausted, unless
20	otherwise elected by the taxpayer pursuant to subsection (f) or
21	(g) [or (h)]. All claims for the tax credit under this section,



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1 including amended claims, shall be filed on or before the end of 2 the twelfth month following the close of the taxable year for 3 which the credit may be claimed. Failure to comply with this 4 subsection shall constitute a waiver of the right to claim the 5 credit.

6 [(g)] (f) For solar or wind energy systems, a taxpayer may 7 elect to reduce the eligible credit amount by thirty per cent 8 and if this reduced amount exceeds the amount of income tax 9 payment due from the taxpayer, the excess of the credit amount 10 over payments due shall be refunded to the taxpayer; provided 11 that tax credit amounts properly claimed by a taxpayer who has 12 no income tax liability shall be paid to the taxpayer; and 13 provided further that no refund on account of the tax credit 14 allowed by this section shall be made for amounts less than \$1.

15 The election required by this subsection shall be made in a 16 manner prescribed by the director on the taxpayer's return for 17 the taxable year in which the <u>solar or wind energy</u> system is 18 installed and <u>first</u> placed in service. A separate election may 19 be made for each separate <u>solar or wind energy</u> system that 20 generates a credit. An election once made is irrevocable.

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1 $\left[\frac{h}{q}\right]$ (g) Notwithstanding subsection $\left[\frac{q}{q}\right]$ (f), for any [renewable energy technology] solar or wind energy system, an 2 3 individual taxpayer may elect to have any excess of the credit over payments due refunded to the taxpayer [-7] without discount, 4 5 if: 6 All of the taxpayer's income is exempt from taxation (1)7 under section 235-7(a)(2) or (3); or 8 (2) The taxpayer's adjusted gross income is \$20,000 or 9 less (or \$40,000 or less if filing a tax return as 10 married filing jointly); 11 provided that tax credits properly claimed by a taxpayer who has 12 no income tax liability shall be paid to the taxpayer; and 13 provided further that no refund on account of the tax credit 14 allowed by this section shall be made for amounts less than \$1. 15 A [husband and wife] married couple who do not file a joint 16 tax return shall only be entitled to make this election to the 17 extent that they would have been entitled to make the election 18 had they filed a joint tax return.

19 The election required by this subsection shall be made in a 20 manner prescribed by the director on the taxpayer's return for 21 the taxable year in which the <u>solar or wind energy</u> system is

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1 installed and first placed in service. A separate election may 2 be made for each separate solar or wind energy system that 3 generates a credit. An election once made is irrevocable. 4 [(i)] (h) No taxpayer shall be allowed a credit under this 5 section for the portion of the renewable energy technology 6 system required by section 196-6.5 that is installed and first 7 placed in service on any newly constructed single-family 8 residential property authorized by a building permit issued on 9 or after January 1, 2010. 10 (i) The tax credit under this section shall be construed 11 in accordance with federal regulations and judicial 12 interpretations of similar provisions in sections 25D, 45, and 13 48 of the Internal Revenue Code. 14 (j) A planned community association, condominium 15 association of owners, or cooperative housing corporation may 16 claim the tax credit under this section in its own name for 17 systems or facilities placed in service and located on common 18 areas. 19 (k) No credit under this section shall be allowed to any 20 federal, state, or local government or any political

21 subdivision, agency, or instrumentality thereof.



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1	(1)	No credit under this section shall be authorized for	
2	taxable ye	ars ending after December 31, 2036.	
3	[(j)]	(m) To the extent feasible, using existing resources	
4	to assist [.]	the energy-efficiency policy review and evaluation,	
5	the depart	ment shall assist with data collection on the	
6	following	for each taxable year:	
7	(1)	The number of [renewable energy technology] <u>solar or</u>	
8	7	wind energy systems that have qualified for a tax	
9	(credit during the calendar year by:	
10		(A) Technology type; and	
11		(B) Taxpayer type (corporate and individual); and	
12	(2)	The total cost of the tax credit to the State during	
13	1	the taxable year by:	
14		(A) Technology type; and	
15		(B) Taxpayer type.	
16	[(k)	This section shall apply to eligible renewable energy	
17	technology-	-systems that are installed and placed in service on	
18	or after Ju	uly 1, 2009.]"	
19	SECTION 3. If any provision of this Act, or the		
20	application thereof to any person or circumstance, is held		
21	invalid, th	he invalidity does not affect other provisions or	

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applications of the Act that can be given effect without the
 invalid provision or application, and to this end the provisions
 of this Act are severable.

4 SECTION 4. This Act does not affect rights and duties that 5 matured, penalties that were incurred, and proceedings that were 6 begun before its effective date.

7 SECTION 5. Statutory material to be repealed is bracketed8 and stricken. New statutory material is underscored.

9 SECTION 6. This Act shall take effect on July 1, 2018;
10 provided that section 2 shall apply to taxable years beginning
11 after December 31, 2018.

12



Report Title: Renewable Energy; Solar and Wind Energy System; Tax Credit

Description:

Replaces the current renewable energy technology systems tax credit with tax credits for solar or wind energy system and energy storage system and is applicable to taxable years beginning after 12/31/2018. (SD1)

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.

