
A BILL FOR AN ACT

RELATING TO RENEWABLE ENERGY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:

1 PART I

2 SECTION 1. Section 196-6.5, Hawaii Revised Statutes, is
3 amended to read as follows:

4 **"§196-6.5 Solar water heater system required for new**
5 **single-family residential construction.** (a) On or after
6 January 1, 2010, no building permit shall be issued for a new
7 single-family dwelling that does not include a solar water
8 heater system that meets the standards established pursuant to
9 section 269-44, unless the coordinator approves a variance. A
10 variance application shall only be accepted if submitted by an
11 architect or mechanical engineer licensed under chapter 464, who
12 attests that:

- 13 (1) Installation is impracticable due to poor solar
14 resource;
- 15 (2) Installation is cost-prohibitive based upon a life
16 cycle cost-benefit analysis that incorporates the
17 average residential utility bill and the cost of the



1 new solar water heater system with a life cycle that
2 does not exceed fifteen years;

3 (3) A renewable energy technology system[~~as defined in~~
4 ~~section 235-12.5,~~] is substituted for use as the
5 primary energy source for heating water; or

6 (4) A demand water heater device approved by Underwriters
7 Laboratories, Inc., is installed; provided that at
8 least one other gas appliance is installed in the
9 dwelling. For the purposes of this paragraph, "demand
10 water heater" means a gas-tankless instantaneous water
11 heater that provides hot water only as it is needed.

12 (b) A request for a variance shall be submitted to the
13 coordinator on an application prescribed by the coordinator and
14 shall include a description of the location of the property and
15 justification for the approval of a variance using the criteria
16 established in subsection (a). A variance shall be deemed
17 approved if not denied within thirty working days after receipt
18 of the variance application. The coordinator shall publicize:

19 (1) All applications for a variance within seven days
20 after receipt of the variance application; and



1 (2) The disposition of all applications for a variance
2 within seven days of the determination of the variance
3 application.

4 (c) The director of business, economic development, and
5 tourism may adopt rules pursuant to chapter 91 to impose and
6 collect fees to cover the costs of administering variances under
7 this section. The fees, if any, shall be deposited into the
8 energy security special fund established under section 201-12.8.

9 (d) Nothing in this section shall preclude any county from
10 establishing procedures and standards required to implement this
11 section.

12 (e) Nothing in this section shall preclude participation
13 in any utility demand-side management program or public benefits
14 fee program under part VII of chapter 269.

15 (f) As used in this section, "renewable energy technology
16 system" means a new system that captures and converts a
17 renewable source of energy, such as solar or wind energy, into:

18 (1) A usable source of thermal or mechanical energy;

19 (2) Electricity; or

20 (3) Fuel."



1 SECTION 2. Section 235-12.5, Hawaii Revised Statutes, is
2 amended to read as follows:

3 **"§235-12.5 Renewable energy technologies; income tax**

4 **credit.** (a) When the requirements of subsection [~~(d)~~] (c) are
5 met, each individual or corporate taxpayer that files an
6 individual or corporate net income tax return for a taxable year
7 may claim a tax credit under this section against the Hawaii
8 state individual or corporate net income tax. [~~The tax credit~~
9 ~~may be claimed for every eligible renewable energy technology~~
10 ~~system that is installed and placed in service in the State by a~~
11 ~~taxpayer during the taxable year.] The tax credit may be
12 claimed as follows:~~

13 (1) For each solar energy [~~system~~] property that is used
14 exclusively to heat water and is installed and first
15 placed in service in the State by a taxpayer during
16 the taxable year: thirty-five per cent of the [~~actual~~
17 ~~cost or the cap amount determined in subsection (b),~~
18 ~~whichever is less, or] basis up to the applicable cap
19 amount, which shall be determined as follows:~~

20 (A) \$2,250 per solar energy property for single-
21 family residential property;



1 (B) \$350 per unit per solar energy property for
2 multi-family residential property; and

3 (C) \$250,000 per solar energy property for commercial
4 property;

5 (2) For each solar energy property that is used primarily
6 to generate electricity and is installed and first
7 placed in service in the State by a taxpayer during
8 the taxable year:

9 (A) Twenty-five per cent of the basis for solar
10 energy property first placed in service after
11 December 31, 2016, and before January 1, 2020, up
12 to the applicable cap amount, which shall be
13 determined as follows:

14 (i) \$5,000 per solar energy property for single-
15 family residential property; provided that
16 if all or a portion of the solar energy
17 property is used to fulfill the substitute
18 renewable energy technology requirement
19 pursuant to section 196-6.5(a)(3), the
20 credit shall be reduced by twenty-five per



1 cent of the basis or \$2,250, whichever is
2 less;
3 (ii) \$350 per unit per solar energy property for
4 multi-family residential property; and
5 (iii) \$500,000 per solar energy property for
6 commercial property;
7 (B) Twenty per cent of the basis for solar energy
8 property first placed in service after
9 December 31, 2019, and before January 1, 2023, up
10 to the applicable cap amount, which shall be
11 determined as follows:
12 (i) \$5,000 per solar energy property for single-
13 family residential property; provided that
14 if all or a portion of the solar energy
15 property is used to fulfill the substitute
16 renewable energy technology requirement
17 pursuant to section 196-6.5(a)(3), the
18 credit shall be reduced by twenty per cent
19 of the basis or \$2,250, whichever is less;
20 (ii) \$350 per unit per solar energy property for
21 multi-family residential property; and



- 1 (iii) \$500,000 per solar energy property for
- 2 commercial property; and
- 3 (C) Fifteen per cent of the basis for solar energy
- 4 property first placed in service after
- 5 December 31, 2022, up to the applicable cap
- 6 amount, which shall be determined as follows:
- 7 (i) \$5,000 per solar energy property for single-
- 8 family residential property; provided that
- 9 if all or a portion of the solar energy
- 10 property is used to fulfill the substitute
- 11 renewable energy technology requirement
- 12 pursuant to section 196-6.5(a)(3), the
- 13 credit shall be reduced by fifteen per cent
- 14 of the basis or \$2,250, whichever is less;
- 15 (ii) \$350 per unit per solar energy property for
- 16 multi-family residential property; and
- 17 (iii) \$500,000 per solar energy property for
- 18 commercial property;
- 19 (3) For each solar energy property that is used primarily
- 20 to generate electricity and is installed and first
- 21 placed in service in the State by a taxpayer during



1 the taxable year; provided that the solar energy
2 property is grid-connected and incorporates an energy
3 storage property:

4 (A) Twenty-five per cent of the basis for solar
5 energy property first placed in service after
6 December 31, 2016, and before January 1, 2020, up
7 to the applicable cap amount, which shall be
8 determined as follows:

9 (i) \$10,000 per solar energy property for
10 single-family residential property; provided
11 that if all or a portion of the solar energy
12 property is used to fulfill the substitute
13 renewable energy technology requirement
14 pursuant to section 196-6.5(a)(3), the
15 credit shall be reduced by twenty-five per
16 cent of the basis or \$2,250, whichever is
17 less;

18 (ii) \$700 per unit per solar energy property for
19 multi-family residential property; and

20 (iii) \$500,000 per solar energy property for
21 commercial property;



1 (B) Twenty per cent of the basis for solar energy
2 property first placed in service after
3 December 31, 2019, and before January 1, 2023, up
4 to the applicable cap amount, which shall be
5 determined as follows:

6 (i) \$10,000 per solar energy property for
7 single-family residential property; provided
8 that if all or a portion of the solar energy
9 property is used to fulfill the substitute
10 renewable energy technology requirement
11 pursuant to section 196-6.5(a)(3), the
12 credit shall be reduced by twenty per cent
13 of the basis or \$2,250, whichever is less;

14 (ii) \$700 per unit per solar energy property for
15 multi-family residential property; and

16 (iii) \$500,000 per solar energy property for
17 commercial property; and

18 (C) Fifteen per cent of the basis for solar energy
19 property first placed in service after
20 December 31, 2022, up to the applicable cap
21 amount, which shall be determined as follows:



- 1 (i) \$10,000 per solar energy property for
- 2 single-family residential property; provided
- 3 that if all or a portion of the solar energy
- 4 property is used to fulfill the substitute
- 5 renewable energy technology requirement
- 6 pursuant to section 196-6.5(a)(3), the
- 7 credit shall be reduced by fifteen per cent
- 8 of the basis or \$2,250, whichever is less;
- 9 (ii) \$700 per unit per solar energy property for
- 10 multi-family residential property; and
- 11 (iii) \$500,000 per solar energy property for
- 12 commercial property;

- 13 (4) For each energy storage property that is installed and
- 14 first placed in service in the State by a taxpayer
- 15 during the taxable year, if the cost of the energy
- 16 storage property is not also included in the basis of
- 17 a solar or wind energy property under subsection (a):
- 18 (A) Twenty-five per cent of the basis for energy
- 19 storage property first placed in service after
- 20 December 31, 2016, and before January 1, 2020, up



1 to the applicable cap amount, which shall be
2 determined as follows:

3 (i) \$10,000 per energy storage property for
4 single-family residential property;

5 (ii) \$700 per unit per energy storage property
6 for multi-family residential property; and

7 (iii) \$500,000 per energy storage property for
8 commercial property;

9 (B) Twenty per cent of the basis for energy storage
10 property first placed in service after
11 December 31, 2019, and before January 1, 2023, up
12 to the applicable cap amount, which shall be
13 determined as follows:

14 (i) \$10,000 per energy storage property for
15 single-family residential property;

16 (ii) \$700 per unit per energy storage property
17 for multi-family residential property; and

18 (iii) \$500,000 per energy storage property for
19 commercial property; and

20 (C) Fifteen per cent of the basis for energy storage
21 property first placed in service after



1 December 31, 2022, up to the applicable cap
2 amount, which shall be determined as follows:

3 (i) \$10,000 per energy storage property for
4 single-family residential property;

5 (ii) \$700 per unit per energy storage property
6 for multi-family residential property; and

7 (iii) \$500,000 per energy storage property for
8 commercial property; and

9 [~~(2)~~] (5) For each [~~wind-powered~~] wind energy [~~system~~]
10 property: twenty per cent of the [actual cost or the
11 cap amount determined in subsection (b),] basis or
12 \$ _____, whichever is less[~~er~~].

13 [~~provided that multiple~~] Multiple owners of a single [~~system~~]
14 property shall be entitled to a single tax credit[~~er~~], and
15 [~~provided further that~~] the tax credit shall be apportioned
16 between the owners in proportion to their contribution to the
17 cost of the [~~system~~] property.

18 In the case of a partnership, S corporation, estate, or
19 trust, the tax credit allowable is for every eligible [~~renewable~~
20 energy technology system] solar or wind energy property that is
21 installed and placed in service in the State by the entity. The



1 cost upon which the tax credit is computed shall be determined
2 at the entity level. Distribution and share of credit shall be
3 determined pursuant to section [~~235-110.7(a).~~] 704(b) of the
4 Internal Revenue Code.

5 ~~[(b) The amount of credit allowed for each eligible~~
6 ~~renewable energy technology system shall not exceed the~~
7 ~~applicable cap amount, which is determined as follows:~~

8 ~~(1) If the primary purpose of the solar energy system is~~
9 ~~to use energy from the sun to heat water for household~~
10 ~~use, then the cap amounts shall be:~~

11 ~~(A) \$2,250 per system for single-family residential~~
12 ~~property;~~

13 ~~(B) \$350 per unit per system for multi-family~~
14 ~~residential property; and~~

15 ~~(C) \$250,000 per system for commercial property;~~

16 ~~(2) For all other solar energy systems, the cap amounts~~
17 ~~shall be:~~

18 ~~(A) \$5,000 per system for single-family residential~~
19 ~~property; provided that if all or a portion of~~
20 ~~the system is used to fulfill the substitute~~
21 ~~renewable energy technology requirement pursuant~~



1 ~~to section 196-6.5(a)(3), the credit shall be~~
2 ~~reduced by thirty-five per cent of the actual~~
3 ~~system cost or \$2,250, whichever is less;~~
4 ~~(B) \$350 per unit per system for multi-family~~
5 ~~residential property; and~~
6 ~~(C) \$500,000 per system for commercial property; and~~
7 ~~(3) For all wind-powered energy systems, the cap amounts~~
8 ~~shall be:~~
9 ~~(A) \$1,500 per system for single-family residential~~
10 ~~property; provided that if all or a portion of~~
11 ~~the system is used to fulfill the substitute~~
12 ~~renewable energy technology requirement pursuant~~
13 ~~to section 196-6.5(a)(3), the credit shall be~~
14 ~~reduced by twenty per cent of the actual system~~
15 ~~cost or \$1,500, whichever is less;~~
16 ~~(B) \$200 per unit per system for multi-family~~
17 ~~residential property; and~~
18 ~~(C) \$500,000 per system for commercial property.~~
19 ~~(e)] (b) For the purposes of this section:~~
20 ~~["Actual cost" means costs related to the renewable energy~~
21 ~~technology systems under subsection (a), including accessories~~



1 ~~and installation, but not including the cost of consumer~~
2 ~~incentive premiums unrelated to the operation of the system or~~
3 ~~offered with the sale of the system and costs for which another~~
4 ~~credit is claimed under this chapter.~~

5 ~~"Household use" means any use to which heated water is~~
6 ~~commonly put in a residential setting, including commercial~~
7 ~~application of those uses.~~

8 ~~"Renewable energy technology system" means a new system~~
9 ~~that captures and converts a renewable source of energy, such as~~
10 ~~solar or wind energy, into:~~

- 11 ~~(1) A usable source of thermal or mechanical energy;~~
12 ~~(2) Electricity; or~~
13 ~~(3) Fuel.]~~

14 "Basis" means costs related to the solar energy, wind
15 energy, or energy storage property under subsection (a),
16 including accessories, energy storage, and installation, but
17 does not include the cost of consumer incentive premiums
18 unrelated to the operation of the energy property or offered
19 with the sale of the energy property and costs for which another
20 credit is claimed under this chapter. Any cost incurred and paid
21 for the repair, construction, or reconstruction of a structure in



1 conjunction with the installation and placing in service of solar
2 or wind energy property, such as the reroofing of single-family
3 residential property, multi-family residential property, or
4 commercial property, shall not constitute a part of the basis for
5 the purpose of this section; provided that costs incurred for the
6 physical support of the solar or wind energy property, such as
7 racking and mounting equipment and costs incurred to seal or
8 otherwise return a roof to its pre-installation condition shall
9 constitute part of the basis for the purposes of this section.

10 The basis used under this section shall be consistent with
11 the use of basis in section 25D or section 48 of the Internal
12 Revenue Code.

13 "Energy storage property" means any identifiable facility,
14 equipment, or apparatus, including battery, grid-interactive
15 water heater, ice storage air-conditioner, or the like, that is
16 permanently fixed to a site and electrically connected to a site
17 distribution panel by means of an installed wiring, and that
18 receives electricity generated from various sources, stores that
19 electricity as electrical, chemical, thermal, or mechanical
20 energy, and delivers the energy back to an electric utility or
21 the user of the electric system at a later time.



1 "First placed in service" has the same meaning as in 26
2 Code of Federal Regulations 1.167(a)-11(e)(1).

3 "Grid-connected" means that the individual or corporate
4 taxpayer has obtained an approved interconnection agreement from
5 an electric utility for the solar energy property.

6 "Solar or wind energy [~~system~~] property" means any
7 identifiable facility, equipment, apparatus, or the like that
8 converts solar or wind energy to useful thermal or electrical
9 energy for heating, cooling, or reducing the use of other types
10 of energy that are dependent upon fossil fuel for their
11 generation[~~[-]~~]; provided that:

12 (1) The construction, reconstruction, or erection of the
13 solar or wind energy property is completed by the
14 taxpayer; or

15 (2) The solar or wind energy property is acquired by the
16 taxpayer if the original use of the solar or wind
17 energy property commences with the taxpayer.

18 [~~(d)~~] (c) For taxable years beginning after December 31,
19 2005, the dollar amount of any utility rebate shall be deducted
20 from the [~~cost~~] basis of the qualifying [~~system~~] property and
21 its installation before applying the state tax credit.



1 [~~(e)~~] (d) The director of taxation shall prepare any forms
2 that may be necessary to claim a tax credit under this section,
3 including forms identifying the technology type of each tax
4 credit claimed under this section[, ~~whether for solar or wind~~].

5 The director may also require the taxpayer to furnish reasonable
6 information to ascertain the validity of the claim for credit
7 made under this section and may adopt rules necessary to
8 effectuate the purposes of this section pursuant to chapter 91.

9 [~~(f)~~] (e) If the tax credit under this section exceeds the
10 taxpayer's income tax liability, the excess of the credit over
11 liability may be used as a credit against the taxpayer's income
12 tax liability in subsequent years until exhausted, unless
13 otherwise elected by the taxpayer pursuant to subsection (f) or
14 (g) [~~or (h)~~]. All claims for the tax credit under this section,
15 including amended claims, shall be filed on or before the end of
16 the twelfth month following the close of the taxable year for
17 which the credit may be claimed. Failure to comply with this
18 subsection shall constitute a waiver of the right to claim the
19 credit.

20 [~~(g)~~] (f) For solar or wind energy [~~systems,~~] properties,
21 a taxpayer may elect to reduce the eligible credit amount by



1 thirty per cent and if this reduced amount exceeds the amount of
2 income tax payment due from the taxpayer, the excess of the
3 credit amount over payments due shall be refunded to the
4 taxpayer; provided that tax credit amounts properly claimed by a
5 taxpayer who has no income tax liability shall be paid to the
6 taxpayer; and provided further that no refund on account of the
7 tax credit allowed by this section shall be made for amounts
8 less than \$1.

9 The election required by this subsection shall be made in a
10 manner prescribed by the director on the taxpayer's return for
11 the taxable year in which the [~~system~~] solar or wind energy
12 property is installed and first placed in service. A separate
13 election may be made for each separate [~~system~~] solar or wind
14 energy property that generates a credit. An election once made
15 is irrevocable.

16 [~~(h)~~] (g) Notwithstanding subsection [~~(g)~~], (f), for any
17 [~~renewable energy technology system,~~] solar or wind energy
18 property, an individual taxpayer may elect to have any excess of
19 the credit over payments due refunded to the taxpayer[~~]~~ without
20 discount, if:



1 (1) All of the taxpayer's income is exempt from taxation
2 under section 235-7(a)(2) or (3); or

3 (2) The taxpayer's adjusted gross income is \$20,000 or
4 less (or \$40,000 or less if filing a tax return as
5 married filing jointly);

6 provided that tax credits properly claimed by a taxpayer who has
7 no income tax liability shall be paid to the taxpayer; and
8 provided further that no refund on account of the tax credit
9 allowed by this section shall be made for amounts less than \$1.

10 A husband and wife who do not file a joint tax return shall
11 only be entitled to make this election to the extent that they
12 would have been entitled to make the election had they filed a
13 joint tax return.

14 The election required by this subsection shall be made in a
15 manner prescribed by the director on the taxpayer's return for
16 the taxable year in which the [~~system~~] solar or wind energy
17 property is installed and first placed in service. A separate
18 election may be made for each separate [~~system~~] solar or wind
19 energy property that generates a credit. An election once made
20 is irrevocable.



1 ~~(i)~~ (h) No taxpayer shall be allowed a credit under this
2 section for the portion of the renewable energy technology
3 system required by section 196-6.5 that is installed and first
4 placed in service on any newly constructed single-family
5 residential property authorized by a building permit issued on
6 or after January 1, 2010.

7 (i) The tax credit under this section shall be construed
8 in accordance with federal regulations and judicial
9 interpretations of similar provisions in sections 25D, 45, and
10 48 of the Internal Revenue Code.

11 (j) A planned community association, condominium
12 association of owners, or cooperative housing corporation may
13 claim the tax credit under this section in its own name for
14 property or facilities placed in service and located on common
15 areas.

16 (k) No credit under this section shall be allowed to any
17 federal, state, or local government or any political
18 subdivision, agency, or instrumentality thereof.

19 ~~(j)~~ (l) To the extent feasible, using existing resources
20 to assist the energy-efficiency policy review and evaluation,



1 the department shall assist with data collection on the
2 following for each taxable year:

3 (1) The number of [~~renewable energy technology systems~~]
4 solar or wind energy properties that have qualified
5 for a tax credit during the calendar year by:

6 (A) Technology type; and

7 (B) Taxpayer type (corporate and individual); and

8 (2) The total cost of the tax credit to the State during
9 the taxable year by:

10 (A) Technology type; and

11 (B) Taxpayer type.

12 [~~(k) This section shall apply to eligible renewable energy~~
13 ~~technology systems that are installed and placed in service on~~
14 ~~or after July 1, 2009.]"~~

15 PART II

16 SECTION 3. Section 206M-15.5, Hawaii Revised Statutes, is
17 amended to read as follows:

18 "**§206M-15.5 High technology special fund.** There is
19 established in the state treasury a fund to be known as the high
20 technology special fund, into which shall be deposited, except
21 as otherwise provided by section 206M-17[~~7-11~~]:



1 (1) Any appropriations or other funds required to be
2 deposited by law; and
3 (2) All moneys, fees, and equity from tenants, qualified
4 persons, or other users of the development
5 corporation's industrial parks, projects, other leased
6 facilities, and other services and publications;
7 provided that the total amount of moneys in the fund shall not
8 exceed \$3,000,000 at the end of any fiscal year. All moneys in
9 the fund are appropriated for the purposes of and shall be
10 expended by the development corporation for the operation,
11 maintenance, and management of its industrial parks, projects,
12 facilities, services, and publications, and to pay the expenses
13 in administering the special purpose revenue bonds of the
14 development corporation or in carrying out its project
15 agreements."

16 PART III

17 SECTION 4. The director of finance is authorized to issue
18 general obligation bonds in the sum of \$3,000,000 or so much
19 thereof as may be necessary and the same sum or so much thereof
20 as may be necessary is appropriated for fiscal year 2016-2017



1 for the development of an electrolysis process hydrogen
2 production, storage, and dispensing facility.

3 The sum appropriated shall be expended by the high
4 technology development corporation for the purposes of this
5 part.

6 SECTION 5. The appropriation made for the capital
7 improvement project authorized by this part shall not lapse at
8 the end of the fiscal biennium for which the appropriation is
9 made; provided that all moneys from the appropriation
10 unencumbered as of June 30, 2018, shall lapse as of that date.

11 PART IV

12 SECTION 6. There is appropriated out of the general
13 revenues of the State of Hawaii the sum of \$1,800,000 or so much
14 thereof as may be necessary for fiscal year 2016-2017 for
15 deposit into the high technology special fund under section
16 206M-15.5, Hawaii Revised Statutes.

17 SECTION 7. There is appropriated out of the high
18 technology special fund the sum of \$1,800,000 or so much thereof
19 as may be necessary for fiscal year 2016-2017 for operating
20 costs for an electrolysis process hydrogen production, storage,
21 and dispensing facility; provided that no funds shall be made



1 available under this part unless private enterprises or private
2 entities provide matching funds on a dollar-for-dollar basis.

3 The sum appropriated shall be expended by the high
4 technology development corporation for the purposes of this
5 part.

6 PART V

7 SECTION 8. The high technology development corporation
8 shall adopt rules in accordance with chapter 91, Hawaii Revised
9 Statutes, to enable the establishment, collection, and deposit
10 into the high technology special fund established under section
11 206M-15.5, Hawaii Revised Statutes, of fees imposed on the sale
12 of hydrogen made commercially available at facilities that are
13 funded in whole or in part by parts III and IV of this Act.

14 PART VI

15 SECTION 9. If any provision of this Act, or the
16 application thereof to any person or circumstance, is held
17 invalid, the invalidity does not affect other provisions or
18 applications of the Act that can be given effect without the
19 invalid provision or application, and to this end the provisions
20 of this Act are severable.



1 SECTION 10. This Act does not affect rights and duties
2 that matured, penalties that were incurred, and proceedings that
3 were begun before its effective date.

4 SECTION 11. Statutory material to be repealed is bracketed
5 and stricken. New statutory material is underscored.

6 SECTION 12. This Act shall take effect on July 1, 2016;
7 provided that part I shall apply to taxable years beginning
8 after December 31, 2016.



Report Title:

Renewable Energy; Solar and Wind Energy Property; Tax Credit; High Technology Development Corporation; High Technology Special Fund; Electrolysis Process Hydrogen Production, Storage, and Dispensing Facility; General Obligation Bonds; Appropriation

Description:

Replaces the current renewable energy technology systems tax credit with tax credits for solar energy property, wind energy property, and energy storage property. Applies to taxable years beginning after 12/31/2016. Authorizes the issuance of general obligation bonds and makes an appropriation for the development of an electrolysis process hydrogen production, storage, and dispensing facility. Appropriates funds for the operation of the facility. (Proposed HD1)

The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.

