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# A BILL FOR AN ACT

RELATING TO ENERGY.

**BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF HAWAII:**

1 PART I

2 SECTION 1. The legislature finds that the intent of the  
3 ten per cent ethanol requirement under section 486J-10, Hawaii  
4 Revised Statutes, was to provide energy independence from  
5 foreign oil, reduce statewide gasoline consumption, and  
6 establish industrial plants to produce ethanol locally.

7 The State of Hawaii imports all of its ethanol, along with  
8 crude oil, from overseas. Act 257, Session Laws of Hawaii 1997,  
9 requires that gasoline sold in the State contain ten per cent  
10 ethanol. Despite several planned ethanol plants and an  
11 abundance of vacant sugar cane land, no plants have been built.  
12 The legislature finds that the intent of Act 257 remains  
13 unfulfilled. The legislature further finds that different  
14 requirements for diesel fuel may be necessary because gasoline  
15 with ethanol or other biofuels is not an equal substitute for  
16 biodiesel because of mechanical and warranty issues involved  
17 with diesel engines.



1           The purpose of this part is to create a task force within  
2 the department of business, economic development, and tourism to  
3 examine the feasibility of and any proposed legislation for:

4           (1) Requiring locally-produced biofuels to account for at  
5           least five per cent of the liquid volume of a  
6           distributor's annual sales of liquid fuels for motor  
7           vehicles; and

8           (2) Requiring the mixture of up to five per cent of  
9           locally-produced biofuels in diesel fuels.

10          SECTION 2. (a) There shall be established within the  
11 department of business, economic development, and tourism a task  
12 force on biofuel. The task force shall examine potential  
13 changes to the existing law requiring ten per cent ethanol fuel  
14 content in gasoline to a requirement that each distributor who  
15 sells liquid fuels in the State for use in motor vehicles shall  
16 ensure that locally-produced biofuels account for at least five  
17 per cent of the liquid volume of the distributor's annual sales  
18 of liquid fuels for motor vehicles. The task force shall  
19 further examine requiring the mixture of up to five per cent of  
20 locally-produced biofuels in diesel fuel. The task force shall  
21 examine locally-produced biofuels that are liquid or gaseous  
22 fuels that meet the relevant ASTM International specifications



1 of the latest issue produced from organic sources such as  
2 biomass crops; agricultural residues; oil crops, including  
3 algae, canola, jatropha, palm, soybean, and sunflower; other  
4 agricultural crops; grease and waste cooking oil; food wastes;  
5 municipal solid wastes and industrial wastes; and produced  
6 animal residues and wastes.

7 (b) The task force shall be composed of:

- 8 (1) A member to be selected by the director of business,  
9 economic development, and tourism;
- 10 (2) A member to be selected by the senate president;
- 11 (3) A member to be selected by the speaker of the house of  
12 representatives;
- 13 (4) A member from the Hawaii transportation authority;
- 14 (5) A representative of the Hawaii Automobile Dealers  
15 Association;
- 16 (6) A representative of Pacific Biodiesel;
- 17 (7) A representative from the Alliance of Automobile  
18 Manufacturers;
- 19 (8) A representative from the Airlines Committee of  
20 Hawaii; and



1 (9) A representative of a leading producer of biodiesel in  
2 Hawaii to be selected by the director of business,  
3 economic development, and tourism.

4 (c) The members of the task force shall serve without  
5 compensation, but shall be reimbursed for expenses necessary in  
6 the performance of their duties.

7 (d) The members of the task force shall select a  
8 chairperson from among its members.

9 (e) The task force shall submit to the legislature, no  
10 later than twenty days prior to the convening of the regular  
11 session of 2015, a final report of its activities, findings, and  
12 recommendations for proposed legislation.

13 (f) The task force shall cease to exist on August 1, 2015.

14 PART II

15 SECTION 3. Hawaii is extremely vulnerable to soaring  
16 prices or disruptions of its energy imports, which can hinder,  
17 cripple, or even devastate the State's economy and the well-  
18 being of its residents. As the most isolated land mass on  
19 earth, Hawaii imports nearly ninety per cent of its energy. The  
20 legislature finds that it is critical for Hawaii to ensure  
21 greater energy security by becoming more self-sufficient in its  
22 energy supply.



1 The purpose of this part is to:

- 2 (1) Establish a biofuels production tax credit to achieve  
3 greater energy security for Hawaii; and  
4 (2) Repeal the ethanol facility tax credit.

5 SECTION 4. Chapter 235, Hawaii Revised Statutes, is  
6 amended by adding a new section to be appropriately designated  
7 and to read as follows:

8 "§235- Biofuels production tax credit. (a) Each year  
9 during the credit period, there shall be allowed to each  
10 taxpayer subject to the taxes imposed by this chapter, a  
11 biofuels production tax credit that shall be applied to the  
12 taxpayer's net income tax liability, if any, imposed by this  
13 chapter for the taxable year in which the credit is properly  
14 claimed; provided that the taxpayer shall not claim a credit  
15 under this section for more than five taxable years.

16 For each taxpayer producing qualifying biofuels, the annual  
17 dollar amount of the biofuels production tax credit during the  
18 credit period shall be equal to:

- 19 (1) Thirty cents per gallon of biofuel produced and sold  
20 for use in Hawaii for biofuels with energy content  
21 equal to or above one hundred fourteen thousand  
22 British thermal units per gallon; or



1       (2) Twenty cents per gallon of biofuels produced and sold  
2       for use in Hawaii for biofuels with energy content  
3       below one hundred fourteen thousand British thermal  
4       units per gallon;  
5       provided that the taxpayer's production of biofuels is not less  
6       than one hundred thousand gallons per year; provided further  
7       that the amount of tax credit claimed under this section by a  
8       taxpayer shall not exceed \$3,000,000 per taxable year. No other  
9       tax credit may be claimed under this chapter for the costs  
10      related to qualifying biofuels production that are used to  
11      properly claim a tax credit under this section for the taxable  
12      year.

13       (b) The department of business, economic development, and  
14      tourism shall:

15       (1) Verify the amount and type of biofuels produced and  
16       sold, including the purpose for which the fuel was  
17       produced;

18       (2) Total all qualifying biofuels production that the  
19       department of business, economic development, and  
20       tourism certifies for purposes of paragraph (3); and



1       (3) Certify the total amount of the tax credit for each  
2           taxable year and the cumulative amount of the tax  
3           credit during the credit period.

4 Upon each determination, the department of business, economic  
5 development, and tourism shall issue a certificate to the  
6 taxpayer verifying the amount of biofuels production, the credit  
7 amount certified for each taxable year, and the cumulative  
8 amount of the tax credit during the credit period. The taxpayer  
9 shall file the certificate with the taxpayer's tax return with  
10 the department of taxation. Notwithstanding the department of  
11 business, economic development, and tourism's certification  
12 authority under this section, the director of taxation may audit  
13 and adjust the certification process as is necessary.

14       (c) If the credit under this section exceeds the  
15 taxpayer's income tax liability, the excess of credit over  
16 liability may be used as a credit against the taxpayer's income  
17 tax liability in subsequent years until exhausted. All claims  
18 for a credit under this section must be properly filed on or  
19 before the end of the twelfth month following the close of the  
20 taxable year for which the credit may be claimed. Failure to  
21 comply with the foregoing provision shall constitute a waiver of  
22 the right to claim the credit.



1       (d) Prior to production of any qualifying biofuels for the  
2 year, the taxpayer shall provide written notice of the  
3 taxpayer's intention to begin production of qualifying biofuels.  
4 The information shall be provided to the department of taxation  
5 and the department of business, economic development, and  
6 tourism on forms provided by the department of business,  
7 economic development, and tourism, and shall include information  
8 on the taxpayer, facility location, facility production  
9 capacity, anticipated production start date, and the taxpayer's  
10 contact information. Notwithstanding any other law to the  
11 contrary, this information shall be available for public  
12 inspection and dissemination under chapter 92F.

13       (e) The taxpayer shall provide written notice to the  
14 director of taxation and the director of business, economic  
15 development, and tourism within thirty days following the start  
16 of production. The notice shall include the production start  
17 date and expected biofuels production for the next twelve  
18 months. Notwithstanding any other law to the contrary, this  
19 information shall be available for public inspection and  
20 dissemination under chapter 92F.

21       (f) Each calendar year during the credit period, the  
22 taxpayer shall provide information to the director of business,





1 economic development, and tourism on the number of gallons of  
2 biofuels produced and sold during the previous calendar year,  
3 the type of biofuels, feedstocks used for biofuels production,  
4 the number of employees of the facility and each employee's  
5 state of residency, and the projected number of gallons of  
6 biofuels production for the succeeding year.

7 (g) In the case of a partnership, S corporation, estate,  
8 or trust, distribution and share of the tax credit for  
9 qualifying biofuels production shall be determined pursuant to  
10 section 704(b) (with respect to partner's distributive share) of  
11 the Internal Revenue Code.

12 (h) Following each year in which a credit under this  
13 section has been claimed, the director of business, economic  
14 development, and tourism shall submit a written report to the  
15 governor and legislature regarding the production and sale of  
16 biofuels. The report shall include:

17 (1) The number, location, and production of qualifying  
18 biofuels production facilities in the State;

19 (2) The total number of gallons of biofuels, broken down  
20 by type of biofuel, produced and sold during the  
21 previous year; and



1       (3) The projected number of gallons of biofuels to be  
2           produced for the succeeding year.

3       (i) The director of taxation shall prepare forms that may  
4 be necessary to claim a credit under this section. The director  
5 of taxation may also require the taxpayer to furnish information  
6 to ascertain the validity of the claim for credit made under  
7 this section and may adopt rules necessary to effectuate the  
8 purposes of this section pursuant to chapter 91.

9       (j) As used in this section:

10       "Biofuels" means liquid fuels produced within the State  
11 from renewable feedstocks transported less than one thousand  
12 miles from point of origin to the production facility located  
13 within the State, including:

14       (1) Methanol, ethanol, or other alcohols;

15       (2) Biodiesel or renewable diesel; and

16       (3) Renewable jet fuel or renewable gasoline.

17       "Credit period" means a maximum period of five years  
18 beginning from the first taxable year in which a taxpayer begins  
19 biofuels production at a level of at least one hundred thousand  
20 gallons of biofuels per year.

21       "Net income tax liability" means net income tax liability  
22 reduced by all other credits allowed under this chapter.



1       "Renewable feedstocks" means biomass crops; agricultural  
2 residues; oil crops, including but not limited to algae, canola,  
3 jatropha, palm, soybean and sunflower; other agricultural crops;  
4 grease and waste cooking oil; food wastes; municipal solid  
5 wastes and industrial wastes; and animal residues and wastes  
6 that can be used to generate energy."

7       SECTION 5. Section 235-110.3, Hawaii Revised Statutes, is  
8 repealed.

9       ~~["§235-110.3 Ethanol facility tax credit. (a) Each year~~  
10 ~~during the credit period, there shall be allowed to each~~  
11 ~~taxpayer subject to the taxes imposed by this chapter, an~~  
12 ~~ethanol facility tax credit that shall be applied to the~~  
13 ~~taxpayer's net income tax liability, if any, imposed by this~~  
14 ~~chapter for the taxable year in which the credit is properly~~  
15 ~~claimed.~~

16       ~~For each qualified ethanol production facility, the annual~~  
17 ~~dollar amount of the ethanol facility tax credit during the~~  
18 ~~eight year period shall be equal to thirty per cent of its~~  
19 ~~nameplate capacity if the nameplate capacity is greater than~~  
20 ~~five hundred thousand but less than fifteen million gallons. A~~  
21 ~~taxpayer may claim this credit for each qualifying ethanol~~  
22 ~~facility; provided that:~~



- 1       ~~(1) The claim for this credit by any taxpayer of a~~  
2           ~~qualifying ethanol production facility shall not~~  
3           ~~exceed one hundred per cent of the total of all~~  
4           ~~investments made by the taxpayer in the qualifying~~  
5           ~~ethanol production facility during the credit period;~~
- 6       ~~(2) The qualifying ethanol production facility operated at~~  
7           ~~a level of production of at least seventy five per~~  
8           ~~cent of its nameplate capacity on an annualized basis;~~
- 9       ~~(3) The qualifying ethanol production facility is in~~  
10           ~~production on or before January 1, 2017; and~~
- 11       ~~(4) No taxpayer that claims the credit under this section~~  
12           ~~shall claim any other tax credit under this chapter~~  
13           ~~for the same taxable year.~~

14       ~~(b) As used in this section:~~

15           ~~"Credit period" means a maximum period of eight years~~  
16           ~~beginning from the first taxable year in which the qualifying~~  
17           ~~ethanol production facility begins production even if actual~~  
18           ~~production is not at seventy five per cent of nameplate~~  
19           ~~capacity.~~

20           ~~"Investment" means a nonrefundable capital expenditure~~  
21           ~~related to the development and construction of any qualifying~~  
22           ~~ethanol production facility, including processing equipment,~~



1 ~~waste treatment systems, pipelines, and liquid storage tanks at~~  
2 ~~the facility or remote locations, including expansions or~~  
3 ~~modifications. Capital expenditures shall be those direct and~~  
4 ~~certain indirect costs determined in accordance with section~~  
5 ~~263A of the Internal Revenue Code, relating to uniform~~  
6 ~~capitalization costs, but shall not include expenses for~~  
7 ~~compensation paid to officers of the taxpayer, pension and other~~  
8 ~~related costs, rent for land, the costs of repairing and~~  
9 ~~maintaining the equipment or facilities, training of operating~~  
10 ~~personnel, utility costs during construction, property taxes,~~  
11 ~~costs relating to negotiation of commercial agreements not~~  
12 ~~related to development or construction, or service costs that~~  
13 ~~can be identified specifically with a service department or~~  
14 ~~function or that directly benefit or are incurred by reason of a~~  
15 ~~service department or function. For the purposes of determining~~  
16 ~~a capital expenditure under this section, the provisions of~~  
17 ~~section 263A of the Internal Revenue Code shall apply as it read~~  
18 ~~on March 1, 2004. For purposes of this section, investment~~  
19 ~~excludes land costs and includes any investment for which the~~  
20 ~~taxpayer is at risk, as that term is used in section 465 of the~~  
21 ~~Internal Revenue Code (with respect to deductions limited to~~  
22 ~~amount at risk).~~



1 ~~"Nameplate capacity" means the qualifying ethanol~~  
2 ~~production facility's production design capacity, in gallons of~~  
3 ~~motor fuel grade ethanol per year.~~

4 ~~"Net income tax liability" means net income tax liability~~  
5 ~~reduced by all other credits allowed under this chapter.~~

6 ~~"Qualifying ethanol production" means ethanol produced from~~  
7 ~~renewable, organic feedstocks, or waste materials, including~~  
8 ~~municipal solid waste. All qualifying production shall be~~  
9 ~~fermented, distilled, gasified, or produced by physical chemical~~  
10 ~~conversion methods such as reformation and catalytic conversion~~  
11 ~~and dehydrated at the facility.~~

12 ~~"Qualifying ethanol production facility" or "facility"~~  
13 ~~means a facility located in Hawaii which produces motor fuel~~  
14 ~~grade ethanol meeting the minimum specifications by the American~~  
15 ~~Society of Testing and Materials standard D 4806, as amended.~~

16 ~~(c) In the case of a taxable year in which the cumulative~~  
17 ~~claims for the credit by the taxpayer of a qualifying ethanol~~  
18 ~~production facility exceeds the cumulative investment made in~~  
19 ~~the qualifying ethanol production facility by the taxpayer, only~~  
20 ~~that portion that does not exceed the cumulative investment~~  
21 ~~shall be claimed and allowed.~~



1 ~~(d) The department of business, economic development, and~~  
2 ~~tourism shall:~~

3 ~~(1) Maintain records of the total amount of investment~~  
4 ~~made by each taxpayer in a facility;~~

5 ~~(2) Verify the amount of the qualifying investment;~~

6 ~~(3) Total all qualifying and cumulative investments that~~  
7 ~~the department of business, economic development, and~~  
8 ~~tourism certifies; and~~

9 ~~(4) Certify the total amount of the tax credit for each~~  
10 ~~taxable year and the cumulative amount of the tax~~  
11 ~~credit during the credit period.~~

12 ~~Upon each determination, the department of business,~~  
13 ~~economic development, and tourism shall issue a certificate to~~  
14 ~~the taxpayer verifying the qualifying investment amounts, the~~  
15 ~~credit amount certified for each taxable year, and the~~  
16 ~~cumulative amount of the tax credit during the credit period.~~

17 ~~The taxpayer shall file the certificate with the taxpayer's tax~~  
18 ~~return with the department of taxation. Notwithstanding the~~  
19 ~~department of business, economic development, and tourism's~~  
20 ~~certification authority under this section, the director of~~  
21 ~~taxation may audit and adjust certification to conform to the~~  
22 ~~facts.~~



1 ~~If in any year, the annual amount of certified credits~~  
2 ~~reaches \$12,000,000 in the aggregate, the department of~~  
3 ~~business, economic development, and tourism shall immediately~~  
4 ~~discontinue certifying credits and notify the department of~~  
5 ~~taxation. In no instance shall the total amount of certified~~  
6 ~~credits exceed \$12,000,000 per year. Notwithstanding any other~~  
7 ~~law to the contrary, this information shall be available for~~  
8 ~~public inspection and dissemination under chapter 92F.~~

9 ~~(e) If the credit under this section exceeds the~~  
10 ~~taxpayer's income tax liability, the excess of credit over~~  
11 ~~liability shall be refunded to the taxpayer; provided that no~~  
12 ~~refunds or payments on account of the tax credit allowed by this~~  
13 ~~section shall be made for amounts less than \$1. All claims for~~  
14 ~~a credit under this section must be properly filed on or before~~  
15 ~~the end of the twelfth month following the close of the taxable~~  
16 ~~year for which the credit may be claimed. Failure to comply~~  
17 ~~with the foregoing provision shall constitute a waiver of the~~  
18 ~~right to claim the credit.~~

19 ~~(f) If a qualifying ethanol production facility or an~~  
20 ~~interest therein is acquired by a taxpayer prior to the~~  
21 ~~expiration of the credit period, the credit allowable under~~  
22 ~~subsection (a) for any period after such acquisition shall be~~





1 ~~equal to the credit that would have been allowable under~~  
2 ~~subsection (a) to the prior taxpayer had the taxpayer not~~  
3 ~~disposed of the interest. If an interest is disposed of during~~  
4 ~~any year for which the credit is allowable under subsection (a),~~  
5 ~~the credit shall be allowable between the parties on the basis~~  
6 ~~of the number of days during the year the interest was held by~~  
7 ~~each taxpayer. In no case shall the credit allowed under~~  
8 ~~subsection (a) be allowed after the expiration of the credit~~  
9 ~~period.~~

10 ~~(g) Once the total nameplate capacities of qualifying~~  
11 ~~ethanol production facilities built within the State reaches or~~  
12 ~~exceeds a level of forty million gallons per year, credits under~~  
13 ~~this section shall not be allowed for new ethanol production~~  
14 ~~facilities. If a new facility's production capacity would cause~~  
15 ~~the statewide ethanol production capacity to exceed forty~~  
16 ~~million gallons per year, only the ethanol production capacity~~  
17 ~~that does not exceed the statewide forty million gallon per year~~  
18 ~~level shall be eligible for the credit.~~

19 ~~(h) Prior to construction of any new qualifying ethanol~~  
20 ~~production facility, the taxpayer shall provide written notice~~  
21 ~~of the taxpayer's intention to begin construction of a~~  
22 ~~qualifying ethanol production facility. The information shall~~



1 ~~be provided to the department of taxation and the department of~~  
2 ~~business, economic development, and tourism on forms provided by~~  
3 ~~the department of business, economic development, and tourism,~~  
4 ~~and shall include information on the taxpayer, facility~~  
5 ~~location, facility production capacity, anticipated production~~  
6 ~~start date, and the taxpayer's contact information.~~

7 ~~Notwithstanding any other law to the contrary, this information~~  
8 ~~shall be available for public inspection and dissemination under~~  
9 ~~chapter 92F.~~

10 ~~(i) The taxpayer shall provide written notice to the~~  
11 ~~director of taxation and the director of business, economic~~  
12 ~~development, and tourism within thirty days following the start~~  
13 ~~of production. The notice shall include the production start~~  
14 ~~date and expected ethanol fuel production for the next twenty-~~  
15 ~~four months. Notwithstanding any other law to the contrary,~~  
16 ~~this information shall be available for public inspection and~~  
17 ~~dissemination under chapter 92F.~~

18 ~~(j) If a qualifying ethanol production facility fails to~~  
19 ~~achieve an average annual production of at least seventy five~~  
20 ~~per cent of its nameplate capacity for two consecutive years,~~  
21 ~~the stated capacity of that facility may be revised by the~~  
22 ~~director of business, economic development, and tourism to~~



1 ~~reflect actual production for the purposes of determining~~  
2 ~~statewide production capacity under subsection (g) and allowable~~  
3 ~~credits for that facility under subsection (a). Notwithstanding~~  
4 ~~any other law to the contrary, this information shall be~~  
5 ~~available for public inspection and dissemination under chapter~~  
6 ~~92F.~~

7 ~~(k) Each calendar year during the credit period, the~~  
8 ~~taxpayer shall provide information to the director of business,~~  
9 ~~economic development, and tourism on the number of gallons of~~  
10 ~~ethanol produced and sold during the previous calendar year, how~~  
11 ~~much was sold in Hawaii versus overseas, feedstocks used for~~  
12 ~~ethanol production, the number of employees of the facility, and~~  
13 ~~the projected number of gallons of ethanol production for the~~  
14 ~~succeeding year.~~

15 ~~(l) In the case of a partnership, S corporation, estate,~~  
16 ~~or trust, the tax credit allowable is for every qualifying~~  
17 ~~ethanol production facility. The cost upon which the tax credit~~  
18 ~~is computed shall be determined at the entity level.~~  
19 ~~Distribution and share of credit shall be determined pursuant to~~  
20 ~~section 235-110.7(a).~~

21 ~~(m) Following each year in which a credit under this~~  
22 ~~section has been claimed, the director of business, economic~~



1 ~~development, and tourism shall submit a written report to the~~  
2 ~~governor and legislature regarding the production and sale of~~  
3 ~~ethanol. The report shall include:~~

4 (1) ~~The number, location, and nameplate capacities of~~  
5 ~~qualifying ethanol production facilities in the State;~~

6 (2) ~~The total number of gallons of ethanol produced and~~  
7 ~~sold during the previous year; and~~

8 (3) ~~The projected number of gallons of ethanol production~~  
9 ~~for the succeeding year.~~

10 (n) ~~The director of taxation shall prepare forms that may~~  
11 ~~be necessary to claim a credit under this section.~~

12 ~~Notwithstanding the department of business, economic~~

13 ~~development, and tourism's certification authority under this~~

14 ~~section, the director may audit and adjust certification to~~

15 ~~conform to the facts. The director may also require the~~

16 ~~taxpayer to furnish information to ascertain the validity of the~~

17 ~~claim for credit made under this section and may adopt rules~~

18 ~~necessary to effectuate the purposes of this section pursuant to~~

19 ~~chapter 91." ]~~

20 PART III

21 SECTION 6. Statutory material to be repealed is bracketed

22 and stricken. New statutory material is underscored.



1 SECTION 7. This Act shall take effect on July 1, 2112, and  
2 shall be repealed on July 1, 2021.



**Report Title:**

Biofuel; Ethanol; Motor Vehicles; Diesel Fuel

**Description:**

Establishes a task force to examine changing the 10 percent ethanol requirement for gasoline to a locally-produced biofuels and biodiesel requirement. Establishes Biofuels Production Income Tax Credit. Repeals Ethanol Facility Tax Credit. (SB15 HD2)

*The summary description of legislation appearing on this page is for informational purposes only and is not legislation or evidence of legislative intent.*

