

# DEPARTMENT OF BUSINESS, ECONOMIC DEVELOPMENT & TOURISM

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Statement of

#### THEODORE E. LIU

Director

Department of Business, Economic Development, and Tourism before the

#### SENATE COMMITTEE

ON

#### WAYS AND MEANS

Thursday, February 21, 2008 9:30 a.m. State Capitol, Conference Room 211

in consideration of SB2986,SD1
RELATING TO REFUNDABLE RENEWABLE ENERGY TAX CREDIT.

Chair Baker, Vice Chair Tsutsui, and Members of the Committee.

The Department of Business, Economic Development, and Tourism (DBEDT) supports SB2986,SD1, which is an Administration measure to allow for the present renewable energy tax credits to be refundable for those taxpayers with an adjusted gross income of up to \$20,000. Joint filings by a husband and wife would be capped at \$40,000.

At present the statutes governing the renewable energy tax credits are only offered to those with tax liabilities. Therefore, home owners who have no tax liability, such as retired persons on fixed incomes or certain low income families, cannot take advantage of the sizeable tax credits offered. This proposed bill would allow residential taxpayers to claim a refund for their investment in renewable energy technologies. The present tax credit is for 35%, with various dollar caps, for the cost to purchase and install solar water heating systems, photovoltaic systems, and wind systems. Home owners with limited or fixed incomes would benefit from the

use of solar water heating or other renewable energy system to reduce their utility costs. Under the present statute, residential taxpayers who do not have a tax liability do not benefit from the renewable energy tax credits. This bill will allow the tax credits to be refundable to offset the cost of the renewable system.

During our many community outreach and exhibit efforts, we have often received comments from senior citizen home owners who are not able to claim the present tax credit.

These home owners have felt shut out from the tax credit and the benefits of installing renewable energy devices.

Thank you for the opportunity to offer these comments.

#### Testimony before the Senate Committee on Ways and Means

S. B. 2986, SD1 - Relating to Refundable Renewable Energy Tax Credit

Thursday, February 21, 2008 9:30 a.m., Conference Room 211

by Keith Block
Director, Customer Efficiency Programs
Hawaiian Electric Company, Inc.

Chair Baker, Vice Chair Tsutsui and Members of the Committee:

My name is Keith Block and I am testifying on behalf of Hawaiian Electric Company, Inc., and its subsidiaries, Maui Electric Company (MECO) and Hawaii Electric Light Company, Inc. (HELCO).

Hawaiian Electric supports the use and development of renewable energy and supports SB 2986 SD1.

Hawaiian Electric has been encouraging the use of renewable energy through its residential solar water heating program for over 11 years. In that time the companies have provided rebates to over 39,000 customers for the installation of solar water heating systems on their homes.

Tax credits are a vehicle which the legislature has used successfully for many years. Making the renewable energy technology tax credit refundable for Hawaii residents who are exempt from taxation or who have low adjusted gross incomes should make these systems more affordable and accelerate Hawaii's transition to increased use of renewable energy. Increasing the penetration of renewable energy systems is consistent with State energy policy and support achieving established Renewable Energy Portfolio Standards.

Thank you for this opportunity to testify

LEGISLATIVE

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# TAXBILLSERVICE

126 Queen Street, Suite 304

TAX FOUNDATION OF HAWAII

Honolulu, Hawaii 96813 Tel. 536-4587

SUBJECT:

INCOME, Renewable energy technology systems

BILL NUMBER:

SB 2986, SD-1

2/12 EDT

INTRODUCED BY:

Senate Committee on Energy and Environment

BRIEF SUMMARY: Amends HRS section 235-12.5 to provide that the renewable energy technologies income tax credit claimed by taxpayers with no taxable income or with adjusted gross income of under \$20,000 shall be refundable.

EFFECTIVE DATE: Tax years beginning after December 31, 2007

STAFF COMMENTS: This is an administration measure submitted by the department of business, economic development and tourism BED-12(08). While the administration's justification sheet states that the adoption of this measure will allow residential taxpayers with no tax liability or those with low incomes to purchase a renewable energy system to help offset the upfront cost, it underscores the fact that such renewable energy systems are still not affordable to everyone.

If it is the intent of the legislature to encourage a greater use of renewable energy systems by all taxpayers, as an alternative, consideration should be given to a program of low-interest loans available to all income levels.

The combination of a low-interest loan which can be repaid with energy savings would have a much more broad-base application than a credit which amounts to nothing more than a "free monetary handout" or subsidy by state government for those taxpayers who more than likely can afford to make the conversion. A program of low or no-interest loans such as those proposed in HB 2101 would do much more to increase the acquisition of these devices. Persons of all income levels could borrow the funds, make the acquisition, and repay the state program in an amount equal to the avoided cost that their utility bills would now reflect.

To reiterate, if lawmakers truly want to provide a financial incentive for taxpayers to make the switch to using these alternative energy devices while taking advantage of the credit, then a program of no-interest, or low-interest loans would be far more effective. The state could provide the capital to acquire these devices, and the taxpayer could receive a discount of 30% provided by the federal tax credit. The amount of the state loan could then be amortized by the energy savings realized by the taxpayer.

Finally, it appears that there are some taxpayers for whom there is no state tax liability and therefore a nonrefundable tax credit such as the renewable energy tax credit provides no incentive. Again, this is one of the inherent flaws of using tax credits to entice certain behaviors. To change the credit now for some people and not for others from a nonrefundable to a refundable credit sets poor tax policy as it lacks consistency.



#### Hawaii Solar Energy Association

Serving Hawaii Since 1977

# TESTIMONY OF THE HAWAII SOLAR ENERGY ASSOCIATON IN REGARD TO S.B. 2986, S.D. 1 RELATING TO REFUNDABLE RENEWABLE ENERGY TAX CREDIT BEFORE THE SENATE COMMITTEE ON WAYS AND MEANS ON THURSDAY, FEBRUARY 20, 2008

Chair Baker, Vice-Chair Tsutsui and members of the committee, my name is Richard Reed and I represent the Hawaii Solar Energy Assn. (HSEA). HSEA is a professional trade association established in 1977, and affiliated with the Solar Energy Industries Association (SEIA). HSEA represents manufacturers, distributors, contractors, financial entities and utility companies active in the solar energy industry. We strongly support the passage of S.B. 2986, S.D. 1.

S.B.2986, S.D. 1 amends HRS 235-12.5 to allow resident taxpayers that meet certain conditions to receive a cash refund rather than a credit against taxable income for installing a solar water heating system, PV system, or wind generator.

HSEA finds that the second condition is somewhat confusing. The proposed condition (lines 13 - 16) states:

(2) The taxpayer's adjusted gross income is \$20,000 or less. For purposes of this paragraph, a husband and wife filing a joint return shall each be treated as separate taxpayers.

We presume this means that the AGI threshold for this couple is \$40,000. If that is the correct reading it would be much clear to simply say that.

Thank you for the opportunity to testify.

LINDA LINGLE GOVERNOR

JAMES R. AIONA, JR.



KURT KAWAFUCHI DIRECTOR OF TAXATION

SANDRA L. YAHIRO DEPUTY DIRECTOR

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#### SENATE COMMITTEE ON WAYS & MEANS

#### **TESTIMONY REGARDING DECISION MAKING AGENDA FOR FEBRUARY 21, 2008**

TESTIFIER: KURT KAWAFUCHI, DIRECTOR OF TAXATION (OR DESIGNEE)

DATE:

**FEBRUARY 21, 2008** 

TIME:

9:30AM

ROOM:

211

Contained in this testimony are the Department of Taxation's (Department) comments on the Senate Committee on Ways & Means' decision-making agenda for February 21, 2008. Because each measure is before the Committee for decision-making only, the Department's comments are in summary fashion for your convenience—

#### I. SB 2829, SD 1, RELATING TO TAXATION (SSTP)

This bill provides implementing legislation for the Streamlined Sales & Use Tax Agreement (SSUTA).

The Department takes <u>no position on the merits of the SSUTA</u> and stands on its prior testimony submitted to the Committee on Economic Development & Taxation. However, the Department <u>opposes the redirection</u> of general excise tax receipts from the general fund to a special fund. The Department points out the following comments:

<u>Delayed Effective Date</u>—The delayed effective date of the bill is appreciated, but the delay may not be long enough to allow these changes to be fully integrated into the computer systems of the Department. A longer delayed effective date would give time for practitioners and businesses to adjust to these changes. Given the challenges the Department would face integrating such large, wholesale changes into its operations, longer than two years may be more realistic of a time frame. The delayed effective date would also provide time to obtain approval from the National SSTP Governing Board to assure that Hawaii's amendments conform to the SSUTA. This is very important since Hawaii's general excise tax is not a sales tax.

Frequent Changes to the SSUTA Will Require Legislative Action—The legislature needs to be aware that the SSUTA is not a static document. It has undergone substantial and frequent

Department of Taxation Testimony Ways & Means Decision Making Agenda February 21, 2008 Page 2 of 5

changes since it was adopted on November 12, 2002. It has been amended 11 times. Each change requires member States to possibly amend its law in order to remain in conformity with the SSUTA.

Revenue Impact—The bill would increase revenues by about \$10 million annually. However, joining the SSUTA would entail start-up costs and annual recurring costs. The Department is presently re-examining SSTP implementation costs. The expansion of the GET exemption for blind, deaf, and disabled taxpayers would cost about \$500,000 annually.

#### II. SB 2838, SD 1, RELATING TO TAXATION (ELECTRONIC REFUND DEPOSIT)

This legislation requires the Department to implement necessary procedures to allow e-filing taxpayers to request a direct deposit of refunds to up to three accounts. The Department has **concerns** with this legislation and provides the following comments—

Bill Must Allow Deposit Only Into Certain Accounts—The Department requests that the bill be amended to allow an electronic deposit into only those bank accounts that receive an electronic refund request at the federal level. The amendments made to this measure based upon comments by the Department rely heavily upon federal electronic tax information. If a taxpayer is allowed to insert different accounts than those provided to the IRS, this legislation could have a much greater impact on Department resources and could cost much more to implement.

Appropriation—An appropriation to finance the computer and form costs associated with this measure is necessary. At this time, the Department requests an appropriation in the amount of \$89,000 to carry out the purposes of this proposal.

## III. SB 2819, SD 1, RELATING TO INTRA-COUNTY FERRY SERVICE (Fuel Tax Exemption)

This legislation exempts sales of fuel to an intra-county ferry service from the fuel tax. The Department takes <u>no position</u> on this legislation and offers the following comment for technical correctness

<u>Inappropriate Statutory Placement</u>— The current mechanics of this bill are counterintuitive and it does not make sense to include an exemption section within the assessment section of the license tax. The Department still believes that an exemption for an intra-county ferry service should be included within the current exemption section provided at HRS § 243-7.

Revenue Estimate—The Department's updated revenue estimate provided to the Committee on Economic Development & Taxation was not incorporated into its committee report, which was cited as \$13,500. This legislation will result in no impact to general fund. Highway fund annual revenue will be decreased by \$21,200, starting FY2009.

<sup>&</sup>lt;sup>1</sup> November 19, 2003, November 16, 2004, April 16, 2005, October 1, 2005, January 13, 2006, April 18, 2006, August 30, 2006, December 14, 2006, June 23, 2007, September 20, 2007, and December 12, 2007

Department of Taxation Testimony Ways & Means Decision Making Agenda February 21, 2008 Page 3 of 5

#### IV. SB 2816, SD 1, RELATING TO TAXATION (Foreign Trade Zone Exemption)

This legislation exempts fuel purchased from a Foreign Trade Zone by a common carrier that flies interisland from the general excise and use taxes.

The Department takes **no position** on this measure and offers one comment—

<u>Definition of "Interstate Air Transportation"</u>—For consistency throughout the proposal, this term should be defined as: <u>"Interstate air transportation" includes the transportation of passengers or property by aircraft between two points in the State."</u>

<u>Revenue Impact</u>— It is the Department's position that this legislation will result in a revenue loss of approximately:

- \$5.1 million loss, FY2009.
- \$5.3 million loss, FY2010.
- \$5.5 million loss, FY2011.

110 million gallons of fuel was sold on Oahu in FY2007. From previous estimates, it was found that approximately 55% of this was of non-exempt fuel. GE revenue from fuel was calculated to be (110 million gallons) \* (55% non-exempt) \* (\$2.00 / gallon) \* (4.00% excise tax rate) = \$4.8 million. This was inflated for the relevant fiscal years.

#### V. SB 3149, SD 2, RELATING TO HIGHWAYS (Requires GET Deposit)

This legislation, among other things, requires a deposit of general excise tax revenues generated from the manufacture and sale of fuels to be deposited to the highway fund. The Department has **strong concerns** with this legislation.

<u>GET Redirect</u>—The Department is always cautious about policy that redirects general excise tax revenue away from the general fund and into specific special funds. The Department is concerned because the general excise tax represents over one-half of the State's overall operating revenue stream. The Department strongly prefers that a direct appropriation be the means for funding this program so that the amount may be budgeted and prioritized just as any other program.

Administrative Issues—The Department also points out that tracking the specific fuel revenues as contemplated by this measure is likely unworkable. The Department does not track the gross proceeds of sales of fuel to the extent requested in this measure. The Department would need an appropriation for computer and form enhancements, as well as additional time, in order to capture the data requested in this measure.

**Revenue Estimate**—This legislation will result in the following general fund losses:

- FY2009 (loss): \$36.8 million
- FY2010 (loss): \$78.0 million

Department of Taxation Testimony Ways & Means Decision Making Agenda February 21, 2008 Page 4 of 5

#### • FY2011 (loss): \$79.1 million

The taxable gallonage from fiscal year 2007 was used to derive the excise tax receipts derived from the selling of these fuels. Note that gasoline was mostly subject to the GE exemption for alcoholbased fuels, and that oil and gas refining has a special GE exemption for multiple refineries in multistep refining processes. The revenue impact of each fuel was calculated by:

(Gallons sold in FY07) \* [(Avg retail price) \* (Retail GE {4% or 0%}) + (Avg wholesale price) \* (Wholesale GE)]. The impacts of the individual fuels were summed to get the total revenue impact.

For FY 2010 / FY 2011, the repeal of the GE exemption for ethanol-blended fuels was added to the total.

# VI. SB 2455, SD 1, RELATING TO RENEWABLE ENERGY TECHNOLOGIES (Extends Credit to Hydrogen)

This legislation extends the current Renewable Energy Technologies Income Tax Credit to include hydrogen energy systems. The Department has **no additional comments** on this measure.

This bill's revenue estimate is estimated to be minimal. There is no marketed product known that would provide power via hydrogen for residential or commercial use. This leaves commercial R&D as the only probable user of the credit. However previous department rulings regarding this credit dictate that "all additions adding to an existing system shall be treated as one installation" (TIR 07-02). This minimizes the impact due to the \$35,000 limit. With the further consideration that the device must be powered by a renewable energy source, the number of adopters would probably be very low, if any.

## VII. SB 2623, RELATING TO RENEWABLE ENERGY TECHNOLOGIES (Extends Credit to Solar)

This legislation amends the current Renewable Energy Technologies Income Tax Credit, by adding a new definition for "solar electric energy systems." The Department **does not like this additional definition** and prefers that a definition in this credit focus on what is put into a machine rather than an approach based upon what the machine creates.

Based upon the Department's estimates, this legislation will not have an impact on the general fund.

## VIII. SB 2764, SD 2, RELATING TO ETHANOL FACILITY TAX CREDIT (Removes Caps)

This legislation provides the Ethanol Facilities Tax Credit to large and small refineries for the first 15 million gallons of ethanol produced and eliminates certain caps. The Department of Taxation (Department) takes **no position** on this legislation.

Department of Taxation Testimony Ways & Means Decision Making Agenda February 21, 2008 Page 5 of 5

This legislation will currently result in an indeterminate revenue estimate because the credit caps are blank. The amount of revenue loss is dependent upon the change in the annual credit limit. This is currently unspecified.

### IX. SB 2986 SD 1, RELATING TO REFUNDABLE RENEWABLE ENERGY TAX CREDIT (Makes Renewable Energy Technologies Tax Credit Refundable)

This measure amends the Renewable Energy Technologies Income Tax Credit by allowing the credit to be refundable for those that have little Hawaii taxable income. The Department of Taxation (Department) **strongly supports** this Lingle-Aiona Administration measure as a policy to encourage additional investment in renewable energy technologies.

Annual revenue loss is estimated to be \$41,000, starting in fiscal year 2009.

#### X. SB 3215, SD 2, RELATING TO BIODIESEL (Biodiesel Production Incentives)

This legislation, among other things, provides tax incentives for biodiesel production facilities. The Department of Taxation (Department) provides **comments** on this legislation.

<u>Income Tax Exemption</u>—The Department notes that the income tax exemption is vague. It is unclear whether the tax exemption applies to 100% of income derived from the processing of oil seed produced in the State or to 100% of all income from any facility that processes any amount of oil seed produced in the State.

**Revenue Impact**—Due to the blanks, this bill will result in an indeterminate revenue loss.